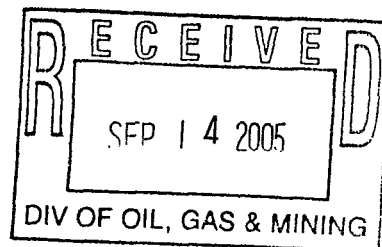


NEWFIELD



August 13, 2005

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Whitney
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: Ashley Federal 1-26-9-15, 4-26-9-15, 5-26-9-15, 9-26-9-15, 10-26-9-15, 11-26-9-15, 12-26-9-15, 13-26-9-15, 14-26-9-15, and 15-26-9-15.

Dear Diana:

Enclosed find APD's on the above referenced wells. The proposed 1-26-9-15, 11-26-9-15, and 15-26-9-15 locations are Exception Locations. Our Land Department will send you the required Exception Location Letter. If you have any questions, feel free to give either Shon Mckinnon or myself a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

mc
enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No.
UTU-66185

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement, Name and No.
Ashley

8. Lease Name and Well No.
Ashley Federal 15-26-9-15

9. API Well No.
43-013-32908

10. Field and Pool, or Exploratory
~~Monument Butte~~ Undesignated

11. Sec., T., R., M., or Blk. and Survey of Area
SW/SE Sec. 26, T9S R15E

12. County or Parish
Duchesne

13. State
UT

1a. Type of Work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator
Newfield Production Company

3a. Address
Route #3 Box 3630, Myton UT 84052

3b. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface SW/SE 613' FSL 1688' FEL 568647Y 39.994321
At proposed prod. zone 4427449Y -110.195273

14. Distance in miles and direction from nearest town or post office*
Approximately 19.7 miles southwest of Myton, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 613' f/lease & 613' f/unit

16. No. of Acres in lease
2,286.43

17. Spacing Unit dedicated to this well
40 Acres

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1653'

19. Proposed Depth
5845'

20. BLM/BIA Bond No. on file
UTU0056

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
6446' GL

22. Approximate date work will start*
1st Quarter 2006

23. Estimated duration
Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
Mandie Crozier
Title
Regulatory Specialist

Name (Printed/Typed)
Mandie Crozier

Date
9/13/05

Approved by (Signature)
Bradley G. Hill
Title

Name (Printed/Typed)
BRADLEY G. HILL
ENVIRONMENTAL SCIENTIST III

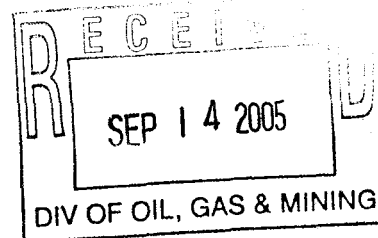
Date
09-19-05

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

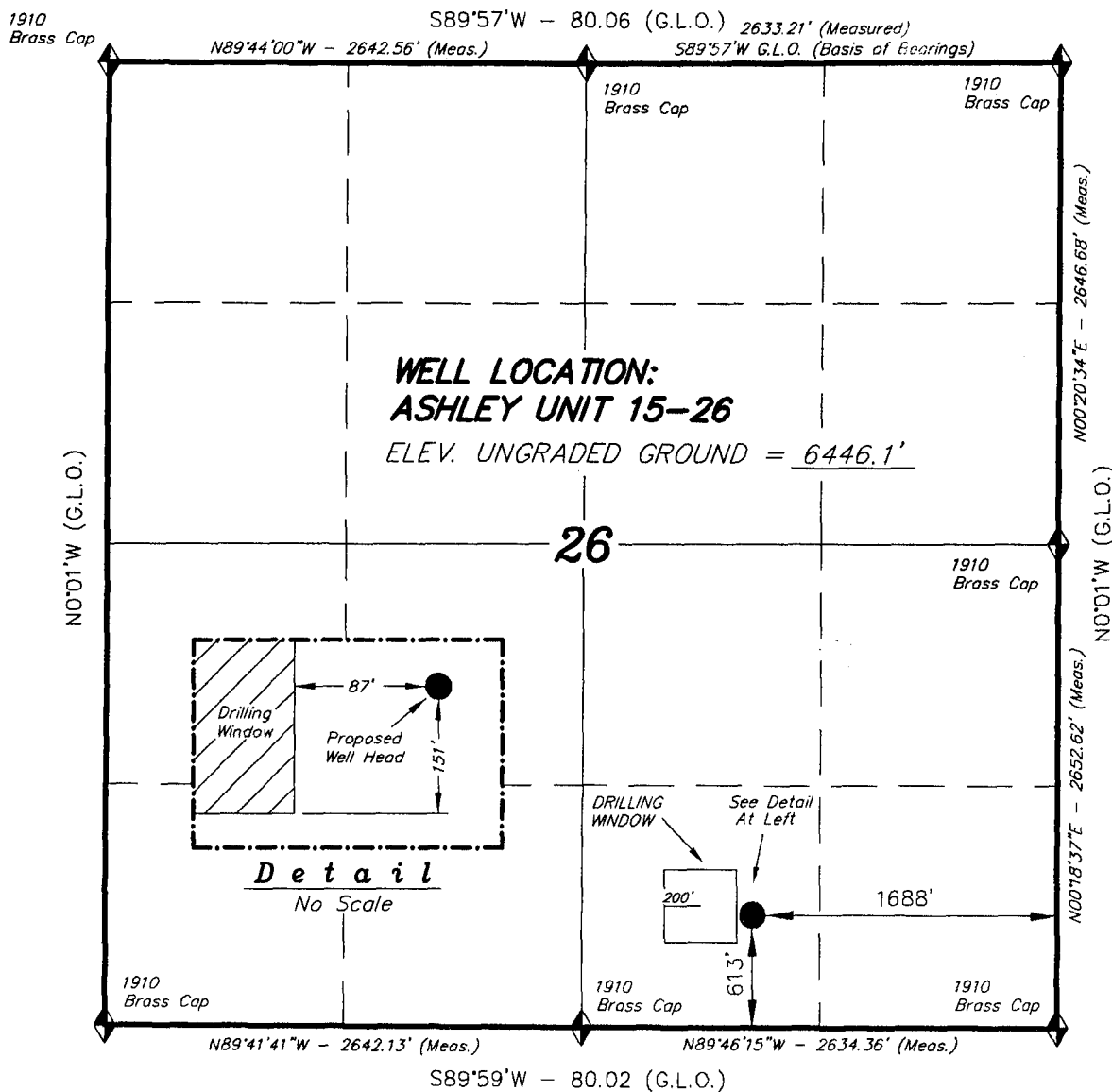
Federal Approval of this
Action is Necessary



T9S, R15E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, ASHLEY UNIT 15-26,
LOCATED AS SHOWN IN THE SW 1/4 SE
1/4 OF SECTION 26, T9S, R15E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.



 = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (GILSONITE DRAW)



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377

STACY W.
STEWART
REGISTERED LAND SURVEYOR
REGISTRATION No. 100377
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING
180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'

SURVEYED BY: D.P.

DATE: 7-27-05

DRAWN BY: F.T.M.

NOTES:

FILE #

NEWFIELD PRODUCTION COMPANY
ASHLEY FEDERAL #15-26-9-15
SW/SE SECTION 26, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

| | |
|-------------|------------|
| Uinta | 0' - 2420' |
| Green River | 2420' |
| Wasatch | 5845' |

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 2420' - 5845' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

NEWFIELD PRODUCTION COMPANY
ASHLEY FEDERAL #15-26-9-158
SW/SE SECTION 26, T9S, R15E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Ashley Federal #15-26-9-15 located in the SW 1/4 SE 1/4 Section 26, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southwesterly along Hwy 53 - 1.8 miles \pm to it's junction with an existing road to the southwest; proceed southwesterly - 13.1 miles \pm to it's junction with an existing road to the southwest; proceed southwesterly - 0.9 miles \pm along an access road to be upgraded to it's junction with the beginning of the proposed access road; proceed along the proposed access road - 2.6 miles \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

All permanent surfaces equipment will be painted Olive Black.
Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

See attached Location Layout Diagram.

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #04-205, 6/28/05. Paleontological Resource Survey prepared by, Wade E. Miller, 8/29/05. See attached report cover pages, Exhibit "D".

For the Ashley Federal #15-26-9-15 Newfield Production Company requests a 1,145' ROW in Lease UTU-63593 and 10,020' of disturbed area be granted in Lease UTU-66185 to allow for construction of the proposed access road. **Refer to Topographic Map "B"**. The proposed access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests a 1,145' ROW in Lease UTU-63593, 450' of disturbed area be granted in Lease UTU-02458, 2,460' of disturbed area be granted in Lease UTU-027345, and 15,810' of disturbed area be granted in Lease UTU-66185 to allow for construction of the proposed gas lines. It is proposed that the ROW and disturbed area will be 50' wide to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Newfield Production Company requests a 1,145' ROW in Lease UTU-63593, 450' of disturbed area be granted in Lease UTU-02458, 2,460' of disturbed area be granted in Lease UTU-027345, and 15,810' of disturbed area be granted in Lease UTU-66185 to allow for construction of the proposed water lines. It is proposed that the ROW and disturbed area will be 50' wide to allow for construction of a buried 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

None.

Reserve Pit Liner

A 12 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

| | | |
|------------------------|-------------------------------|------------|
| Indian Ricegrass | <i>Oryzopsis Hymenoides</i> | 4 lbs/acre |
| Needle and Threadgrass | <i>Stipa Comata</i> | 4 lbs/acre |
| Wyoming Big Sage | | 1 lbs/acre |
| Shadscale | <i>Atriplex Confertifolia</i> | 3 lbs/acre |

Details of the On-Site Inspection

The proposed Ashley Federal #15-26-9-15 was on-sited on 6/8/05. The following were present; Shon Mckinnon (Newfeild Production), Byron Tolman (Bureau of Land Management), and Amy Torres (Bureau of Landmanagement). Weather conditions were clear and ground cover was 100% open.

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

Name: Shon Mckinnon
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #15-26-9-15 SW/SE Section 26, Township 9S, Range 15E: Lease UTU-66185 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

9/13/05

Date

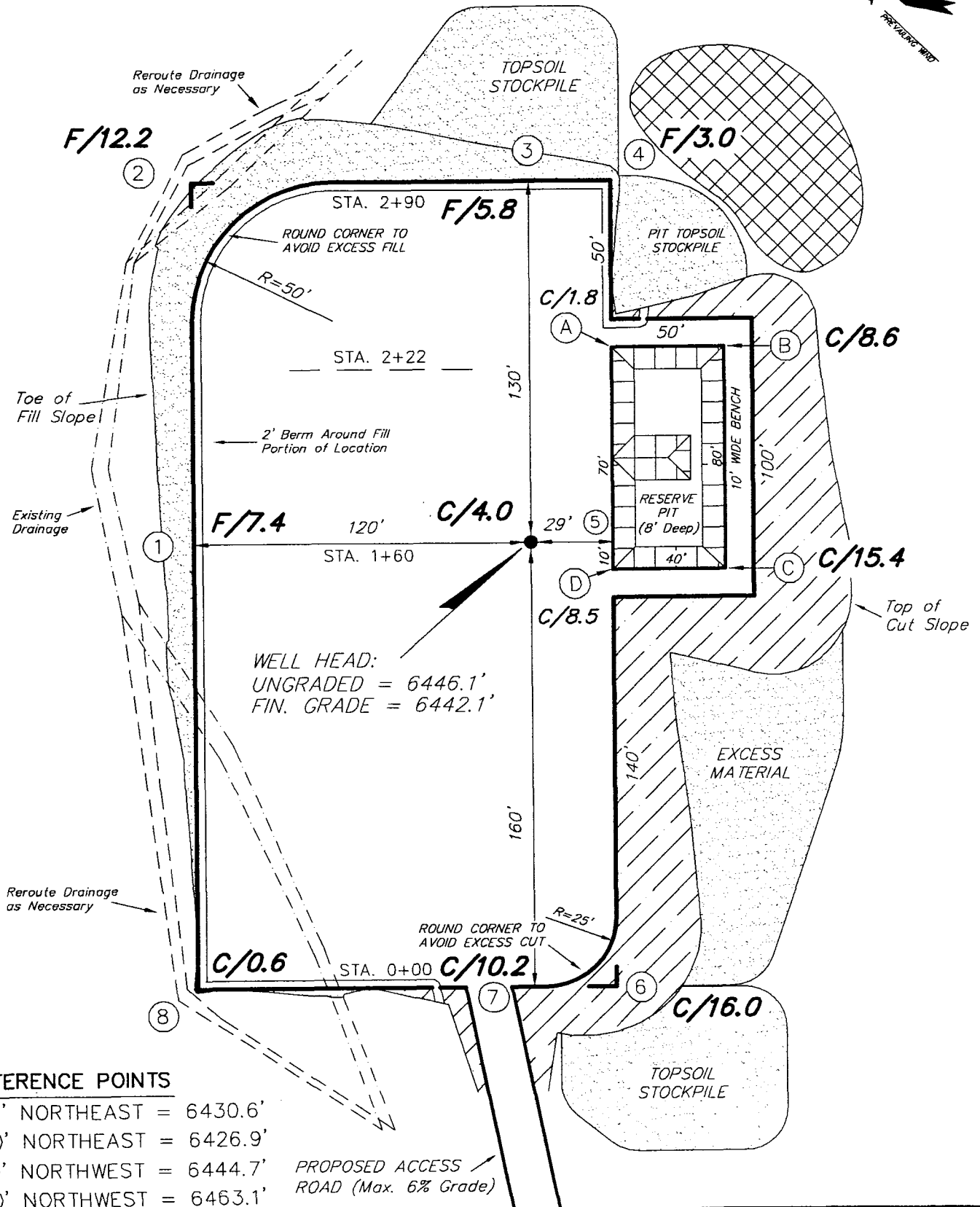
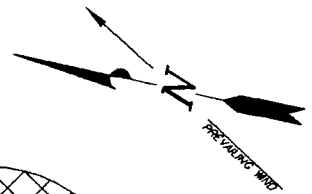
Mandie Crozier

Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEWFIELD PRODUCTION COMPANY

ASHLEY UNIT 15-26

Section 26, T9S, R15E, S.L.B.&M.



REFERENCE POINTS

180' NORTHEAST = 6430.6'
 220' NORTHEAST = 6426.9'
 170' NORTHWEST = 6444.7'
 220' NORTHWEST = 6463.1'

PROPOSED ACCESS ROAD (Max. 6% Grade)

SURVEYED BY: D.P.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 7-27-05

Tri State
 Land Surveying, Inc.

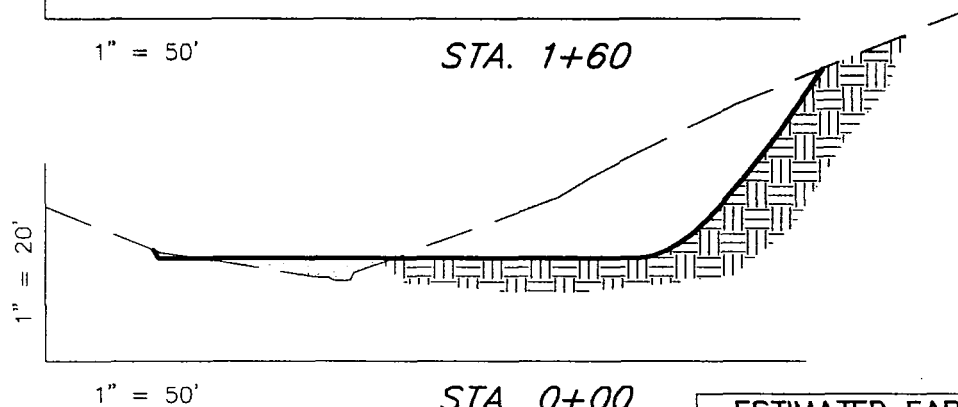
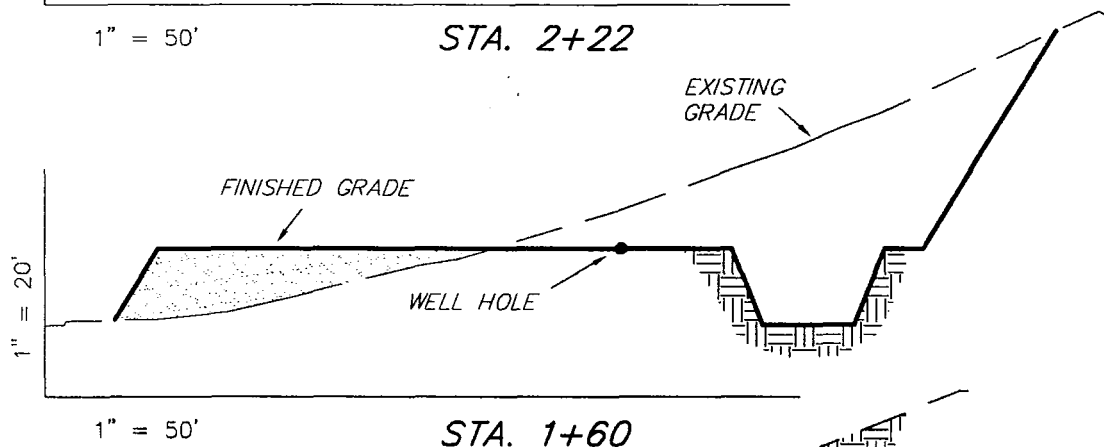
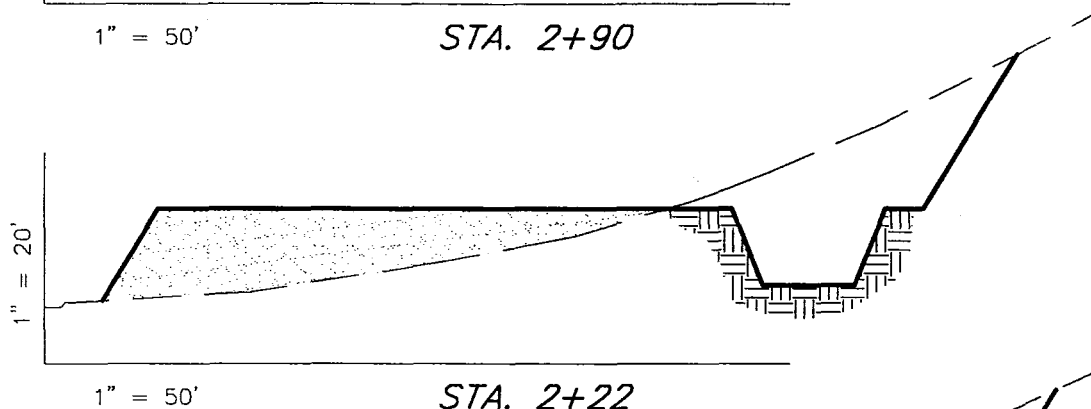
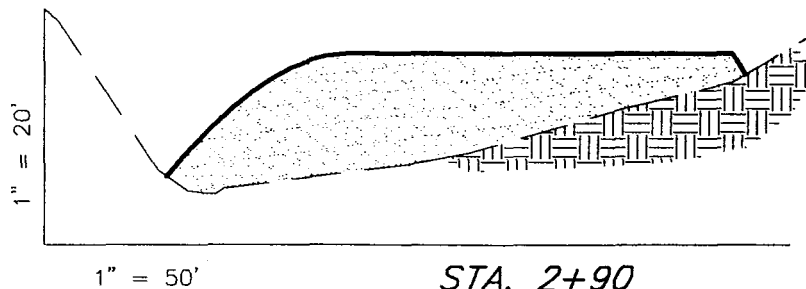
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

(435) 781-2501

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

ASHLEY UNIT 15-26



NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

| ITEM | CUT | FILL | 6" TOPSOIL | EXCESS |
|--------|-------|-------|------------------------------------|--------|
| PAD | 6,340 | 6,330 | Topsoil is not included in Pad Cut | 10 |
| PIT | 640 | 0 | | 640 |
| TOTALS | 6,980 | 6,330 | 1,160 | 650 |

SURVEYED BY: D.P.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

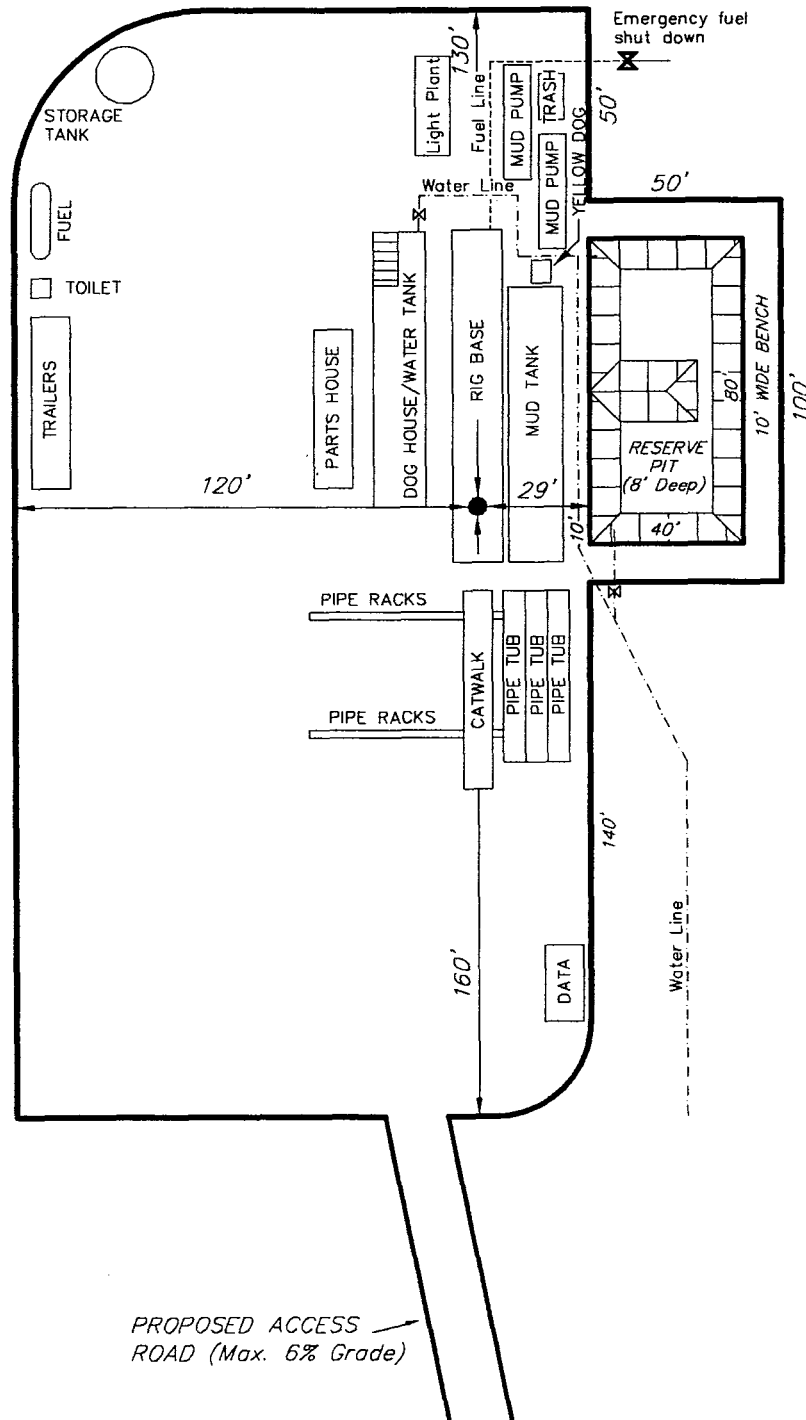
DATE: 7-27-05

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

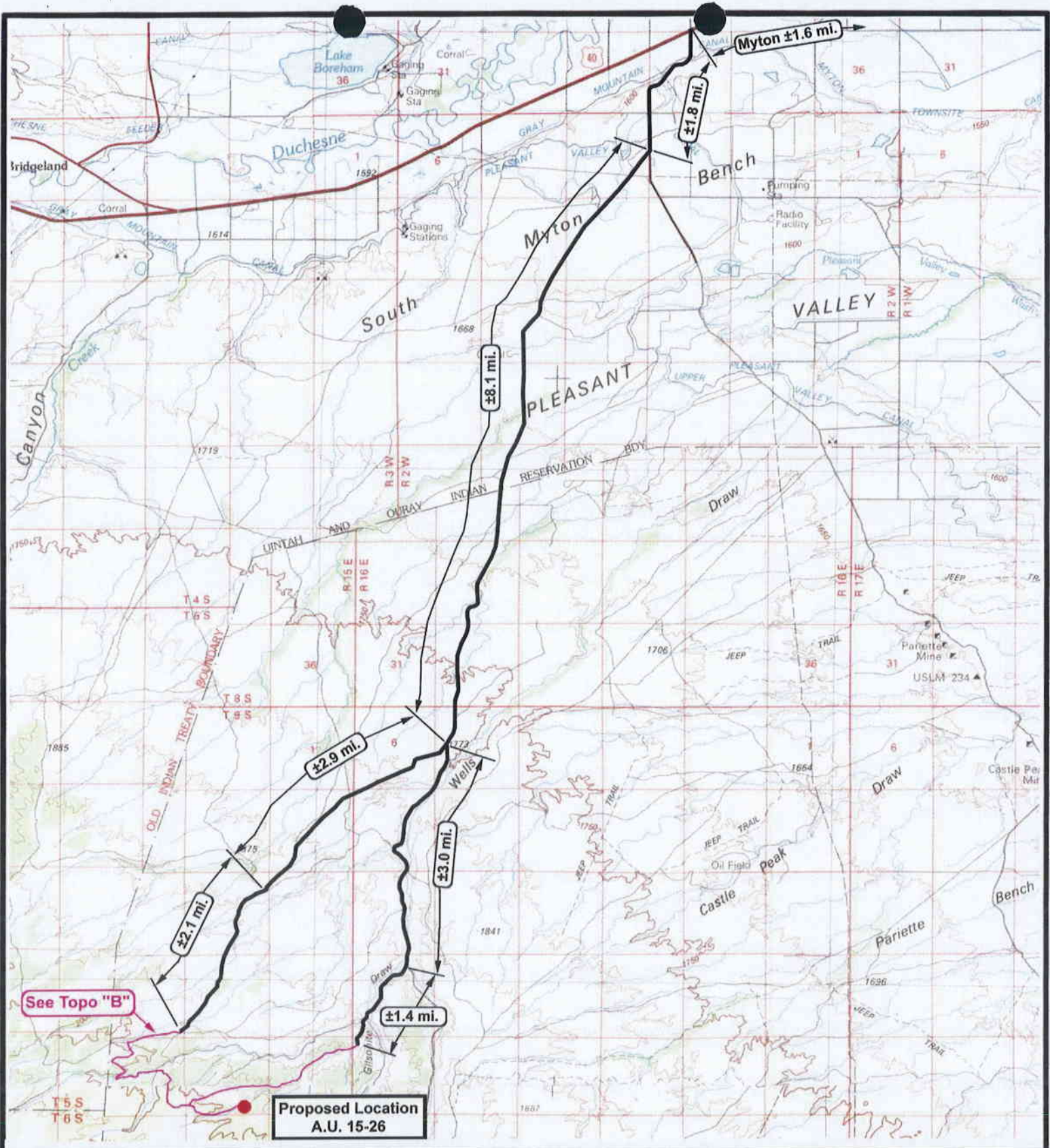
NEWFIELD PRODUCTION COMPANY


TYPICAL RIG LAYOUT

ASHLEY UNIT 15-26



| | | |
|-------------------|-----------------|--|
| SURVEYED BY: D.P. | SCALE: 1" = 50' | Tri State Land Surveying, Inc. 180 NORTH VERNAL AVE. VERNAL, UTAH 84078 (435) 781-2501 |
| DRAWN BY: F.T.M. | DATE: 7-27-05 | |





NEWFIELD
Exploration Company

Ashley Unit 15-26-9-15
SEC. 26, T9S, R15E, S.L.B.&M.





Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: mw
DATE: 07-29-2005

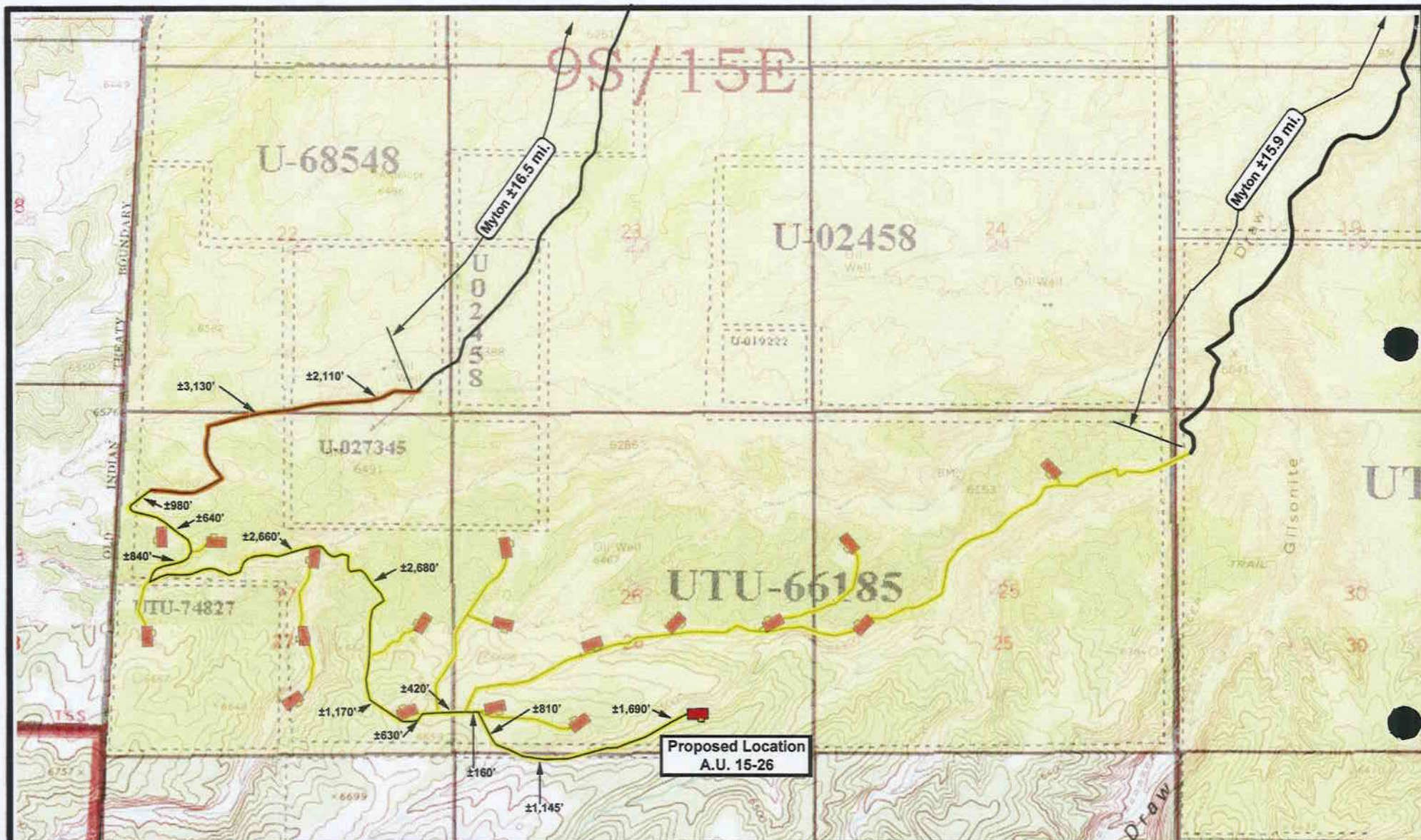
Legend

Existing Road

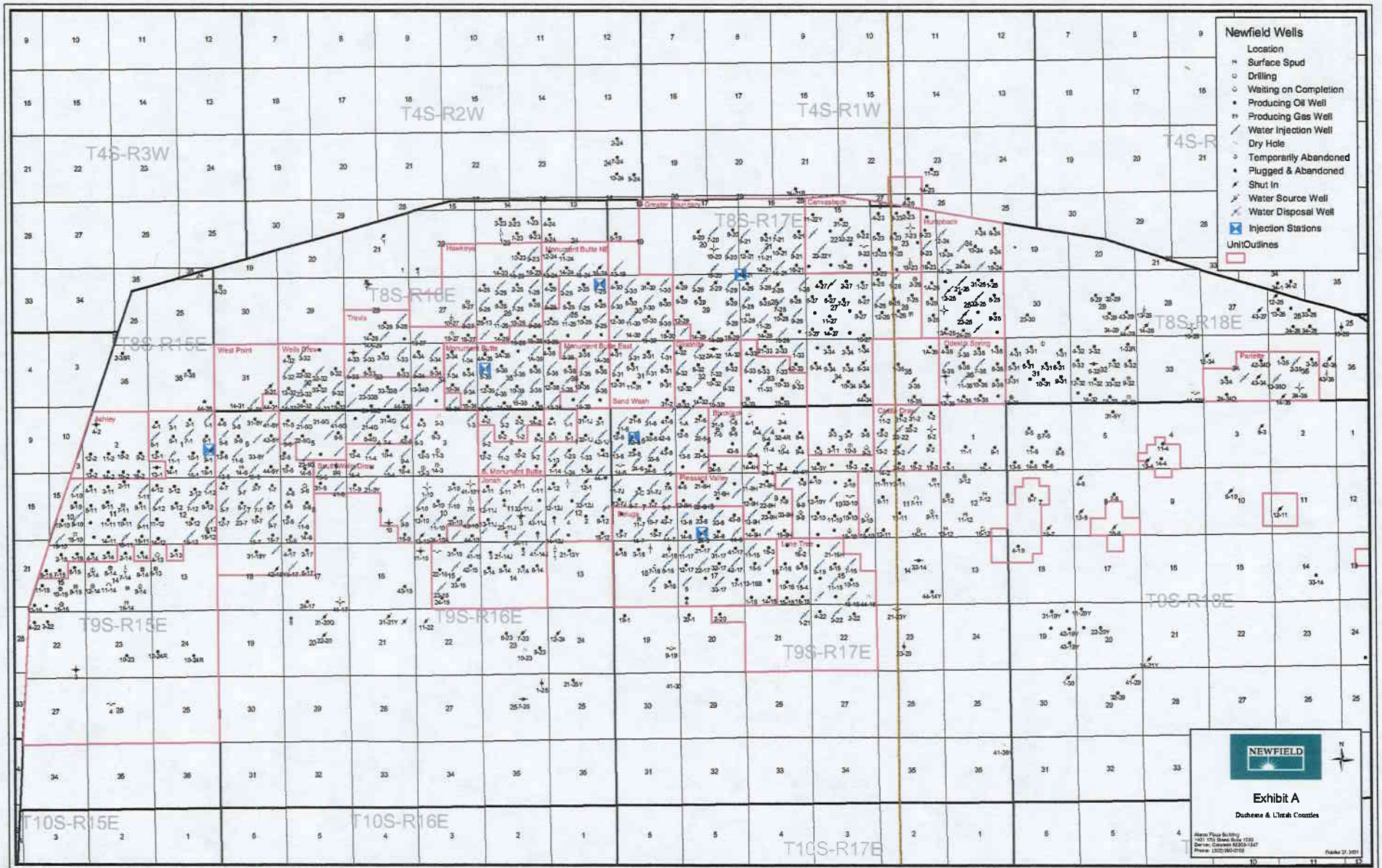
Proposed Access

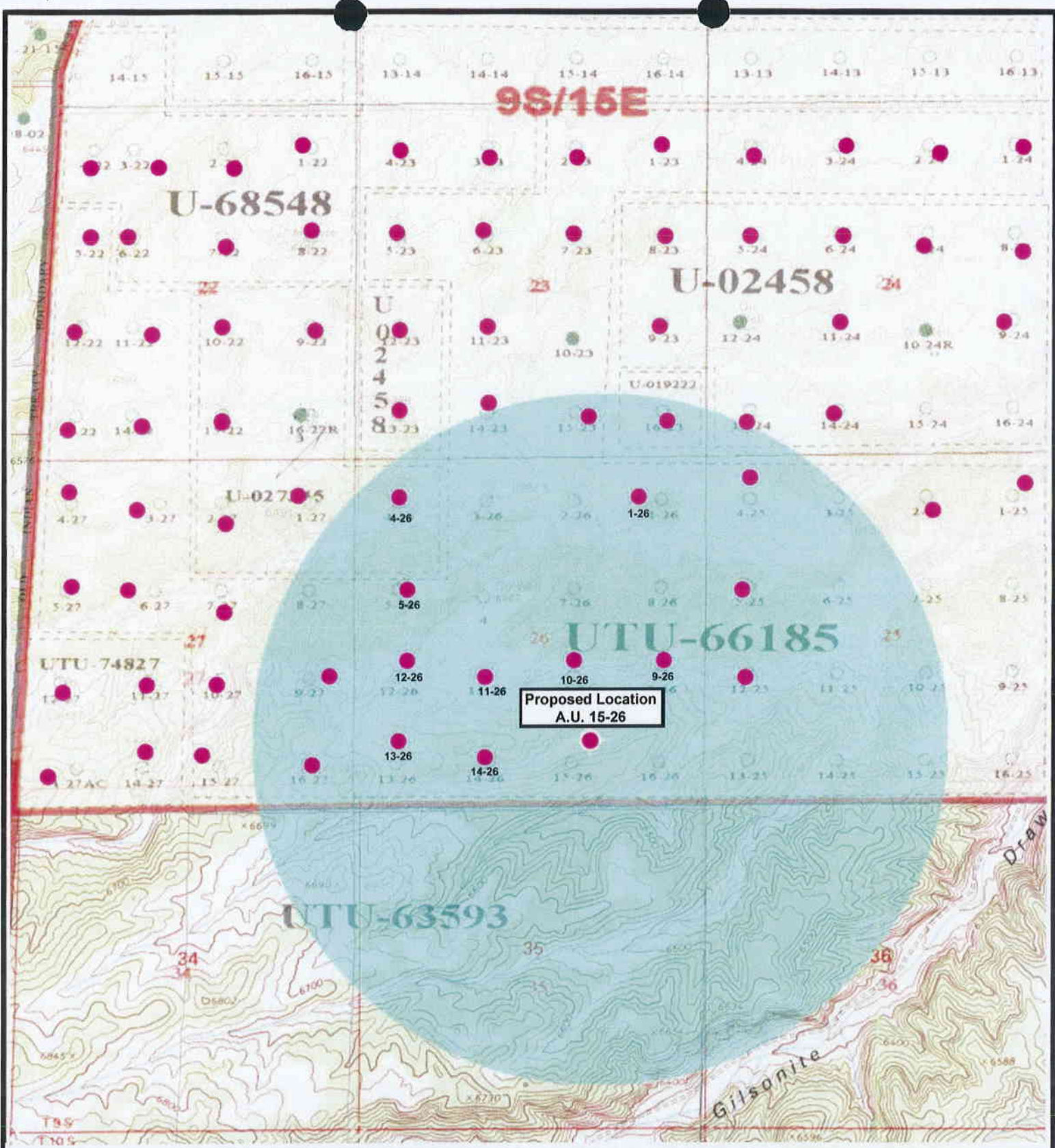
TOPOGRAPHIC MAP

"A"



| | | | |
|--|---|---|--|
|  <p>NEWFIELD Exploration Company</p> |  |  <p>Tri-State Land Surveying Inc. (435) 781-2501 180 North Vernal Ave., Vernal, Utah 84078</p> | <p>Legend</p> <p> Existing Road</p> <p> Proposed Access</p> |
| <p>Ashley Unit 15-26-9-15 SEC. 26, T9S, R15E, S.L.B.&M.</p> | | <p>SCALE: 1" = 2,000'</p> <p>DRAWN BY: mw</p> <p>DATE: 07-29-2005</p> | <p>"B"</p> |







NEWFIELD
Exploration Company

Ashley Unit 15-26-9-15
SEC. 26, T9S, R15E, S.L.B.&M.





Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'

DRAWN BY: mw

DATE: 07-29-2005

Legend



Proposed Location



One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

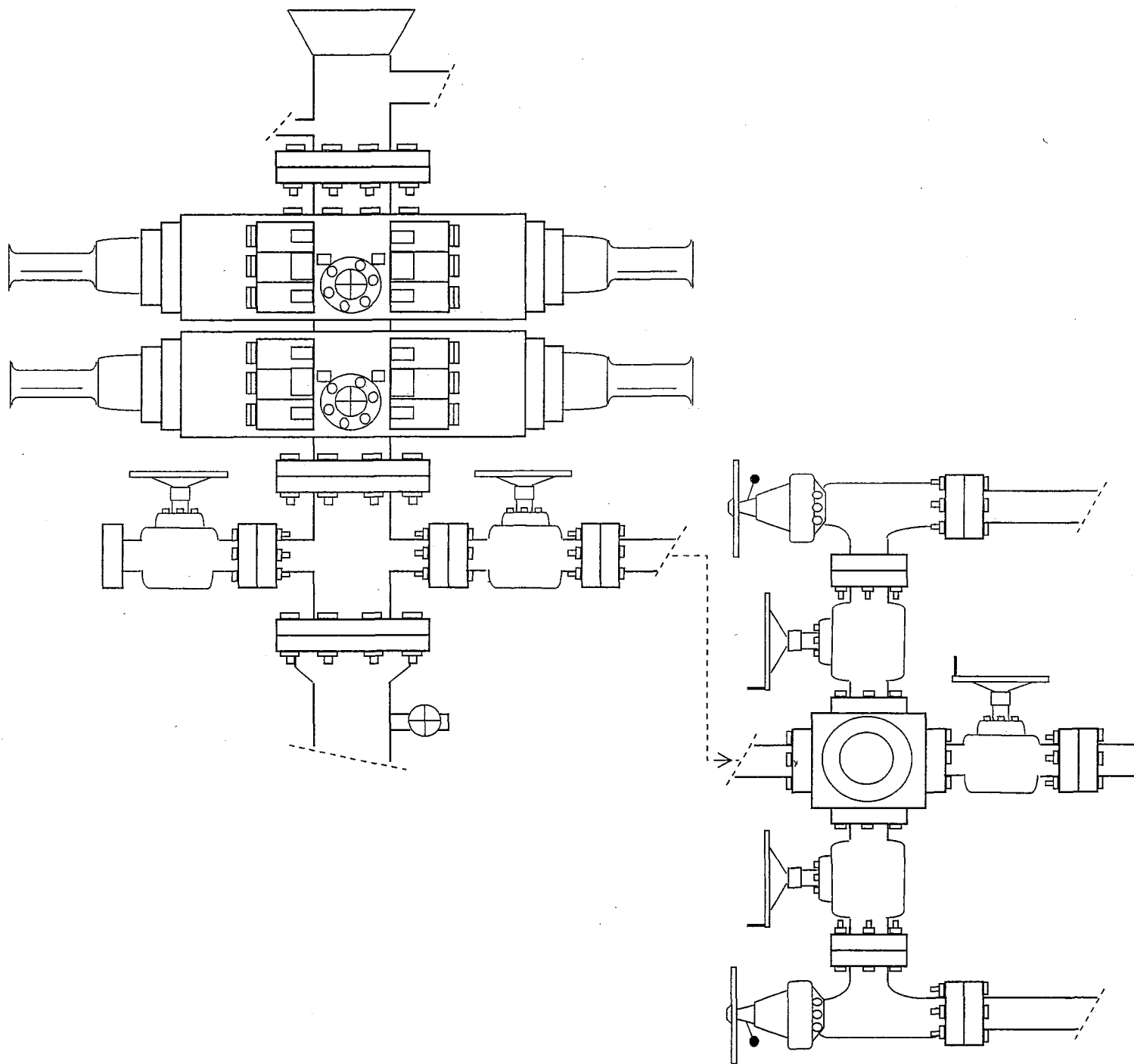


EXHIBIT C

CULTURAL RESOURCE INVENTORY OF
NEWFIELD EXPLORATIONS 1800 ACRE BLOCK PARCEL
IN TOWNSHIP 9 SOUTH, RANGE 15 EAST
SECTIONS 25, 26 AND 27, DUCHESNE COUNTY, UTAH

By:

Kylie Lower-Eskelson
and
Keith Montgomery

Prepared For:

Bureau of Land Management
Vernal Field Office

Prepared Under Contract With:

Newfield Exploration Company
Route 3 Box 3630
Myton, Utah 84052

Prepared By:

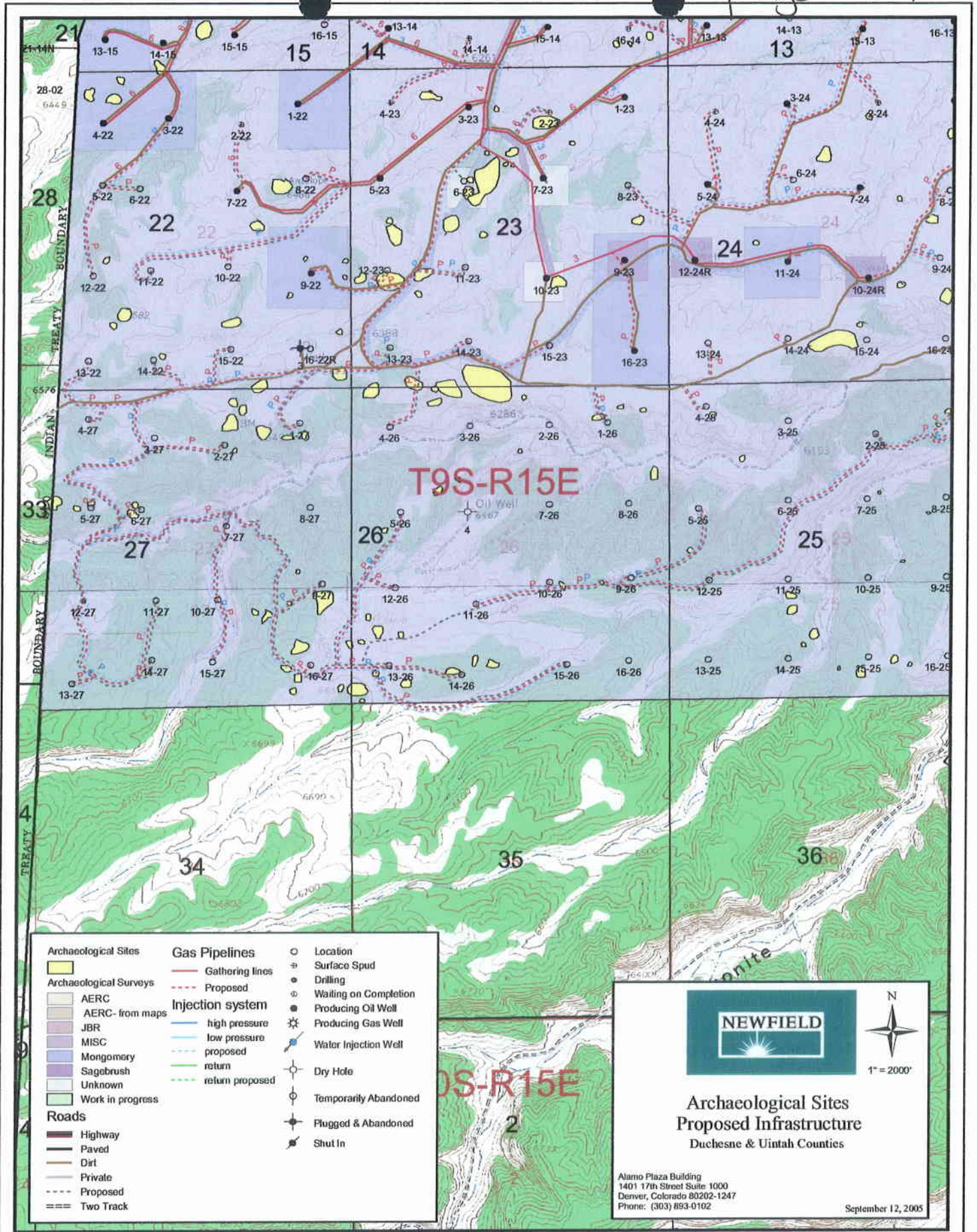
Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532

MOAC Report No. 04-205

June 28, 2005

United States Department of Interior (FLPMA)
Permit No. 04-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-04-MQ-1417b



NEWFIELD PRODUCTION COMPANY

**PALEONTOLOGICAL SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE COUNTY, UTAH**

NE1/4, NW 1/4 Section 34, T 9 S, R 15 E [3-34-9-15]; Entire Section 25,
T 9 S, R 15 E [1 through 16-25-9-15]; Entire Section 26, T 9 S, R 15 E
[1 through 16-26-9-15]

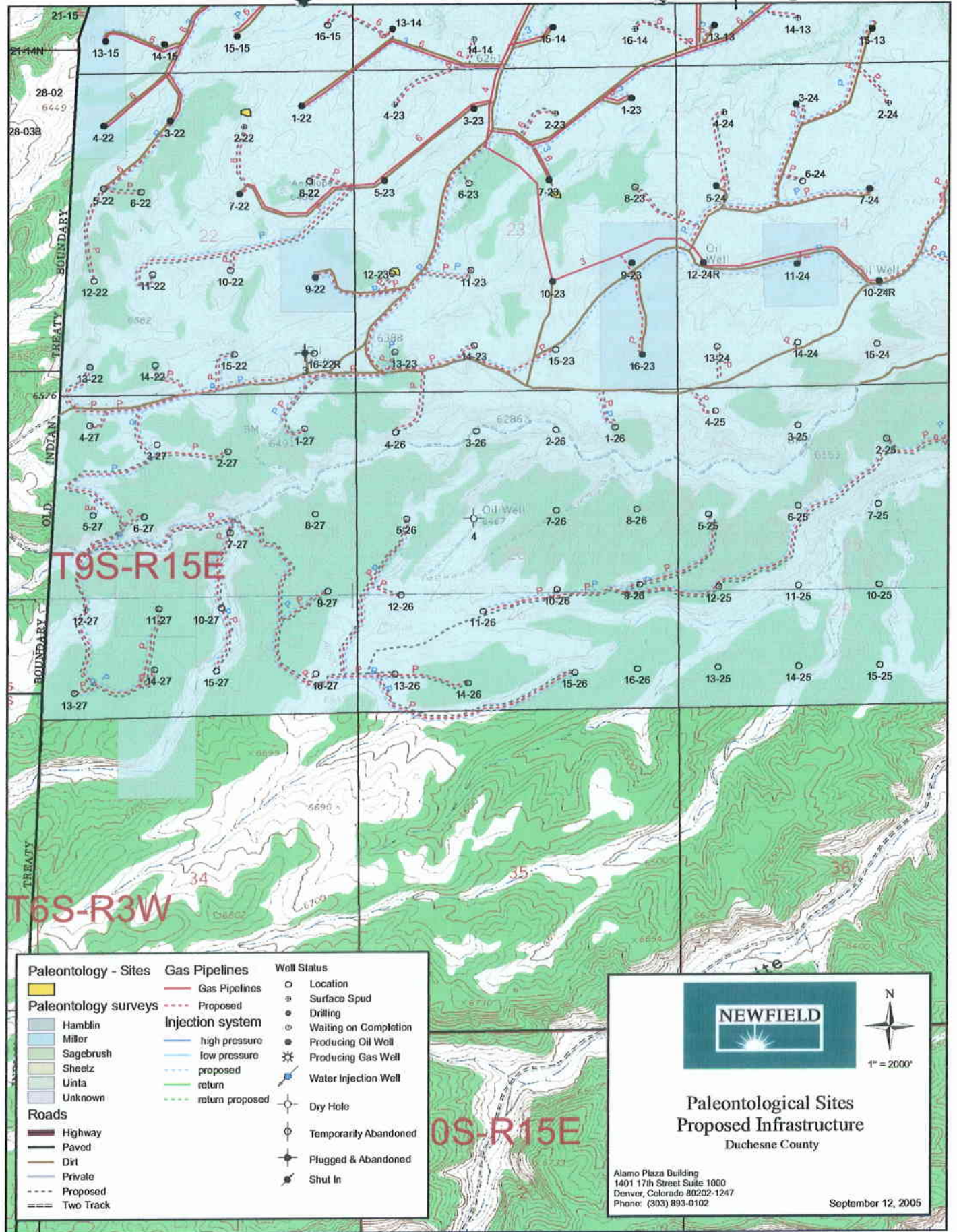
REPORT OF SURVEY

Prepared for:

Newfield Production Company

Prepared by:

Wade E. Miller
Consulting Paleontologist
August 29, 2005



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/14/2005

API NO. ASSIGNED: 43-013-32908

WELL NAME: ASHLEY FED 15-26-9-15

OPERATOR: NEWFIELD PRODUCTION (N2695)

CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SWSE 26 090S 150E

SURFACE: 0613 FSL 1688 FEL

BOTTOM: 0613 FSL 1688 FEL

DUCHESNE

UNDESIGNATED (2)

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

Geology

Surface

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-66185

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

LATITUDE: 39.99632

LONGITUDE: -110.1953

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTU0056)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. MUNICIPAL)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

____ R649-2-3.
Unit ASHLEY
____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
____ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 242-1
Eff Date: 8-25-1998
Siting: Suspends General Siting
____ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

MONUMENT BUTTE FIELD

CASILE
PEAK U 3

ASHLEY FID
12-23-945

ASHLEY FID
11-23-945

ASHLEY
FID 10-23

FID 10-23

ASHLEY FID
11-23-945

ASHLEY FID
11-23-945

ASHLEY FID
15-23-945

ASHLEY FID
16-23-945

ASHLEY FID
13-24-945

ASHLEY FID
14-24-945

ANTELOPE
CANYON
FID 24-23

T9S R15E

CASTLE PEAK FIELD

ASHLEY FID
1-27-945

ASHLEY FID
4-26-945

ASHLEY UNIT CAUSE: 242-1 / 8-25-1998

ASHLEY FID
1-26-945

ASHLEY FID
4-25-945

ASHLEY FID
5-26-945

CASILE
PEAK U 4

ASHLEY FID
5-25-945

ASHLEY FID
9-27-945

ASHLEY FID
12-26-945

ASHLEY FID
10-26-945

ASHLEY FID
9-26-945

ASHLEY FID
12-25-945

ASHLEY FID
11-26-945

ASHLEY FID
16-27-945

ASHLEY FID
13-26-945

ASHLEY FID
14-26-945

ASHLEY FID
15-26-945

OPERATOR: NEWFIELD PROD CO (N2695)

SEC: 26 T. 9S R. 15E

FIELD: UNDESIGNATED (002)

COUNTY: DUCHESNE

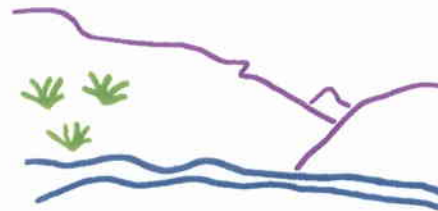
CAUSE: 242-1 / 8-25-1998

Field Status
 ABANDONED
 ACTIVE
 COMBINED
 INACTIVE
 PROPOSED
 STORAGE
 TERMINATED

Unit Status
 EXPLORATORY
 GAS STORAGE
 NF PP OIL
 NF SECONDARY
 PENDING
 PI OIL
 PP GAS
 PP GEOTHERML
 PP OIL
 SECONDARY
 TERMINATED

Wells Status

GAS INJECTION
 GAS STORAGE
 LOCATION ABANDONED
 NEW LOCATION
 PLUGGED & ABANDONED
 PRODUCING GAS
 PRODUCING OIL
 SHUT-IN GAS
 SHUT-IN OIL
 TEMP. ABANDONED
 TEST WELL
 WATER INJECTION
 WATER SUPPLY
 WATER DISPOSAL
 DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
 DATE: 15-SEPTEMBER-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160
(UT-922)

September 15, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2005 Plan of Development Ashley Unit, Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Ashley Unit, Duchesne County, Utah.

| API # | WELL NAME | LOCATION |
|-------|-----------|----------|
|-------|-----------|----------|

(Proposed PZ Green River)

| | | |
|--------------|----------------|---|
| 43-013-32899 | Ashley Federal | 1-26-9-15 Sec 26 T09S R15E 0633 FNL 1014 FEL |
| 43-013-32900 | Ashley Federal | 4-26-9-15 Sec 26 T09S R15E 0537 FNL 0535 FWL |
| 43-013-32901 | Ashley Federal | 5-26-9-15 Sec 26 T09S R15E 2081 FNL 0832 FWL |
| 43-013-32902 | Ashley Federal | 9-26-9-15 Sec 26 T09S R15E 2042 FSL 0618 FEL |
| 43-013-32903 | Ashley Federal | 10-26-9-15 Sec 26 T09S R15E 1980 FSL 1974 FEL |
| 43-013-32904 | Ashley Federal | 11-26-9-15 Sec 26 T09S R15E 1640 FSL 2079 FWL |
| 43-013-32905 | Ashley Federal | 12-26-9-15 Sec 26 T09S R15E 1928 FSL 0741 FWL |
| 43-013-32906 | Ashley Federal | 13-26-9-15 Sec 26 T09S R15E 0630 FSL 0634 FWL |
| 43-013-32907 | Ashley Federal | 14-26-9-15 Sec 26 T09S R15E 0468 FSL 1836 FWL |
| 43-013-32908 | Ashley Federal | 15-26-9-15 Sec 26 T09S R15E 0613 FSL 1688 FEL |

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File – Ashley Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 19, 2005

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Ashley Federal 15-26-9-15 Well, 613' FSL, 1688' FEL, SW SE, Sec. 26,
T. 9 South, R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32908.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Newfield Production Company
Well Name & Number Ashley Federal 15-26-9-15
API Number: 43-013-32908
Lease: UTU-66185

Location: SW SE **Sec.** 26 **T.** 9 South **R.** 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

SEP 14 2005

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AUG 04 2006

BLM VERNAL, UTAH

DIV. OF OIL, GAS & MINING

Form 3160-3
(September 2001)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

| |
|---|
| 5. Lease Serial No. UTU-66185 |
| 6. If Indian, Allottee or Tribe Name N/A |
| 7. If Unit or CA Agreement, Name and No. Ashley |
| 8. Lease Name and Well No. Ashley Federal 15-26-9-15 |
| 9. API Well No. 43.013.32908 |
| 10. Field and Pool, or Exploratory Monument Butte |
| 11. Sec., T., R., M., or Blk. and Survey or Area SW/SE Sec. 26, T9S R15E |
| 12. County or Parish Duchesne |
| 13. State UT |

| | | |
|--|---|--|
| 1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER | | |
| 1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone | | |
| 2. Name of Operator Newfield Production Company | | |
| 3a. Address Route #3 Box 3630, Myton UT 84052 | 3b. Phone No. (include area code) (435) 646-3721 | |
| 4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SW/SE 613' FSL 1688' FEL At proposed prod. zone | | |
| 14. Distance in miles and direction from nearest town or post office* Approximately 19.7 miles southwest of Myton, Utah | | |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 613' f/lease & 613' f/unit | 16. No. of Acres in lease 2,286.43 | 17. Spacing Unit dedicated to this well 40 Acres |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1653' | 19. Proposed Depth 5845' | 20. BLM/BIA Bond No. on file UTU0056 |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6446' GL | 22. Approximate date work will start* 1st Quarter 2006 | 23. Estimated duration Approximately seven (7) days from spud to rig release. |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

| | | |
|---|--|-------------------|
| 25. Signature | Name (Printed/Typed) Mandie Crozier | Date 9/13/05 |
| Title Regulatory Specialist | | |
| Approved by (Signature) | Name (Printed/Typed) JERRY KEVIZKA | Date 7-28-2006 |
| Title Assistant Field Manager Mineral Resources | Office VERNAL FIELD OFFICE | |

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOTICE OF APPROVAL

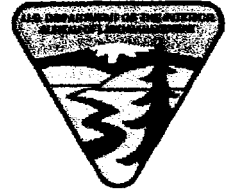
CONDITIONS OF APPROVAL ATTACHED

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company Location: SWSE, Sec. 26, T9S, R15E
Well No: Ashley Federal 15-26-9-15 Lease No: UTU-66185
API No: 43-013-32908 Agreement: Ashley Unit

| | | | |
|--|----------------|----------------------|--------------------|
| Petroleum Engineer: | Matt Baker | Office: 435-781-4490 | Cell: 435-828-4470 |
| Petroleum Engineer: | Michael Lee | Office: 435-781-4432 | Cell: 435-828-7875 |
| Supervisory Petroleum Technician: | Jamie Sparger | Office: 435-781-4502 | Cell: 435-828-3913 |
| Environmental Scientist: | Paul Buhler | Office: 435-781-4475 | Cell: 435-828-4029 |
| Environmental Scientist: | Karl Wright | Office: 435-781-4484 | |
| Natural Resource Specialist: | Chris Carusona | Office: 435-781-4441 | |
| Natural Resource Specialist: | Holly Villa | Office: 435-781-4404 | |
| Natural Resource Specialist: | Melissa Hawk | Office: 435-781-4476 | |
| Natural Resource Specialist: | Scott Ackerman | Office: 435-781-4437 | |
| Natural Resource Specialist: | Nathaniel West | Office: 435-781-4447 | |
| After hours contact number: (435) 781-4513 | | FAX: (435) 781-4410 | |

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | |
|---|--|
| Location Construction (Notify Chris Carusona) | - Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion (Notify Chris Carusona) | - Prior to moving on the drilling rig. |
| Spud Notice (Notify Petroleum Engineer) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing (Notify Jamie Sparger SPT) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings. |
| BOP & Related Equipment Tests (Notify Jamie Sparger SPT) | - Twenty-Four (24) hours prior to initiating pressure tests. |
| First Production Notice (Notify Petroleum Engineer) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

DRILLING AND CONSTRUCTION

All applicable local, state, and/or federal laws, regulations, and/or statutes must be complied with.

In accordance with the Migratory Bird Treaty Act if a nest is found the operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer.

Prior to construction the operator must consult with the U.S. Army Corps of Engineers regarding compliance with Section 404 of the Clean Water Act.

Construction related traffic shall be restricted to approved routes. Cross-country vehicle travel shall not be allowed.

If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches or etc. may be needed to control the erosion. The operator shall submit a proposal to control erosion to the BLM.

The reserve pit shall be double lined with felt and a 12 ml or greater liner.

No vehicle travel, construction or routine maintenance activities shall be performed during periods when the soil is too wet to adequately support vehicles and/or construction equipment. If such equipment creates ruts in excess of four inches deep, the soil shall be deemed too wet to adequately support construction equipment.

The liner is to be cut at the level of the cuttings or treated to prevent the reemergence of the pit liner and pit material to the surface or its interference with long-term successful re-vegetation. Any excess liner material removed from the pit is to be disposed of at an authorized disposal site.

When the reserve pit contains fluids or toxic substances, the operator must ensure that animals do not ingest or become entrapped in pit fluids.

Drill cuttings and mud shall remain in the reserve pit until **DRY**. The reserve pit must be free of oil and other liquid and solid wastes, allowed to dry, be pumped dry, or solidified in-situ prior to filling. The reserve pit shall not be "squeezed," (filled with soil while still containing fluids) or "cut" (puncturing the pit liner while still containing fluids to allow pit fluids to drain from the pit). Prevent fill and stock piles from entering drainages.

CULTURAL AND PALEONTOLOGICAL RESOURCES STIPULATION

Any cultural and/or paleontological resource (historic or prehistoric site or object or fossil) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the authorized officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer. An evaluation of the discovery shall be made by the authorized officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder shall be responsible for the cost of evaluation and a decision as to proper mitigation

measures shall be made by the authorized officer after consulting with the holder.
The access road shall be crowned and ditched. Flat-bladed roads are **NOT** allowed.

Notify the Authorized Officer 48 hours prior to surface disturbing activities.

All well facilities not regulated by OSHA shall be painted Olive Black.

Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and, the surface revegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeding.

Noxious weeds and any undesirable plants, as determined by the BLM, shall be controlled by the operator. The operator shall submit a pesticide use proposal to control weeds if they develop on the location or access road.

Trees must be removed from the location must be piled separately off location and saved for final reclamation purposes.

INTERIM RECLAMATION

Where possible, strip six inches of topsoil from the location as shown on the cut sheet. After the well is completed, the topsoil shall be spread and re-contoured on the location and immediately seeded with the seed mix below. Topsoil shall not be piled deeper than 2 feet.

Interim Reclamation Seed Mix for location:

| | |
|--|------------|
| Crested wheat grass <i>Agropyron cristatum</i> | 4 lbs/acre |
| Per Live Seed Total | 4 lbs/acre |

Certified weed free seed and straw shall be used for final and interim reclamation. The operator shall submit a receipt with certification for the seed and any straw used on location.

The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed it should be re-contoured, then the area should be seeded in the same manner as the topsoil.

There shall be no primary or secondary noxious weeds in the seed mixture.
The above listed seed mix shall be used to seed all unused portions of the pad including the topsoil and stock piles, and the reserve pits. Re-seeding may be required if the first seeding is not successful.

The seed shall be drilled or disked into the ground or hand broadcast onto the ground. Planting depth shall not exceed one-half inch using a seed drill. If the seed is hand broadcast then the seed mixture shall be doubled and the area raked or chained to cover the seed. Seeding shall be conducted in fall.

COMPLETION AND PRODUCTION

All Blow back fluids from completion operations shall be contained in such a manner that no oil reaches the reserve pit.

During all road building, pad construction, drilling, well completion, producing and abandonment activities, all gasoline, diesel powered equipment used must be equipped with approved spark arresters or mufflers.

Production facilities (including dikes) shall be placed on cut and a minimum of 20' from the toe of the backcut.

Pesticides may not be used to control undesirable woody and herbaceous vegetation, aquatic plants, insects, rodents, trash fish, etc., **without the prior written approval** of the BLM. A request for approval of planned uses of pesticides shall be submitted 4 months prior to the proposed starting date.

No production pits shall be allowed on the location.

Load outs shall be inside the dike. A drip barrel shall be installed under the end of the loadout line.

All production facilities, i.e. pump, pump house, storage tanks, oil-water separator, galvanized dikes, propane tanks, etc. shall be painted with a lusterless color (Olive Black). All facilities shall be painted within twelve (12) months of installation.

The well location shall be maintained in a clean environmentally friendly manner, using good house keeping practices.

Equipment not being used for production shall not be stored on the well location.

All oil and chemical barrels shall be labeled and have a spill containment device to protect soils from possible contamination.

ABANDONED WELL – FINAL RECLAMATION

A sundry notice shall be submitted to the BLM prior to abandonment, a final reclamation seed mix shall be designated at the time the sundry is approved.

The cut and fill slopes shall be recontoured to original contours. The entire disturbed area shall then be back-filled with topsoil, landscaped, seeded and fenced to exclude livestock. The fence shall remain in place. It shall be removed prior to approval of final abandonment.

The seed shall be drilled or hand broadcast and harrowed into the ground during September of the year following earthwork for initial or final reclamation. Planting depth shall not exceed one-half inch using a seed drill. Weed seed free mulch shall also be applied to the planting area sufficiently to uniformly cover 80% of the seeded area. Hydroseeding and mulching can also be used, but seeding rates will need to be doubled.

When seeding *Artemisia* spp or shrubs, broadcast seed and chain.

Final reclamation shall be a stage process:

If invasive or undesirable species are present in the area the location to be reclaimed will be sprayed with a pesticide in fall preferably October. (pesticide determined by the Vernal Field Office).

30 days after treatment drill seed the location with 4 lbs/acre Crested wheatgrass.

Once the desired pioneer species has established (2 yrs +) the seeded area shall be sprayed in a mosaic pattern with the above determined pesticide.

Reseed within 30 days with an approved native final reclamation seed mix.

Final reclamation will be considered complete once desired plants are > 5 plants per square meter and invasive or un-desirable species are < 100 plants per square meter.

LEASE STIPULATIONS:

UTU-66185

No occupancy or other surface disturbance in Sec. 25; NE, NENW, S2NW, S2 Sec. 26... T. 9 S., R. 15 E., SLM, Utah, will be allowed on slopes in excess of 40 percent, without written permission from the authorized office of the Bureau of Land Management.

In order to minimize watershed damage during the period from November 1 to April 30, exploration, drilling, and other development activity in Sec. 25; NE, NENW, S2NW, S2 Sec. 26; T. 9 S., R. 15 E., SLM, Utah, will be allowed only during dry soil periods, over a snow cover or frozen ground.

In order to protect big game seasonal wildlife habitat, exploration, drilling, and other development activity will be allowed only during the period from April 30 to November 1.

Crucial Deer and Elk Winter Range - No surface use December 1 through April 30. Need to avoid archeological site by 100 feet at beginning of access road.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- None

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.
- All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.
- BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
- No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status

without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.

- Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Vernal Field Office.
- **Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).**
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office

Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is

provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: ASHLEY FED 15-26-9-15

Api No: 43-013-32908 Lease Type: FEDERAL

Section 26 Township 09S Range 15E County DUCHESNE

Drilling Contractor NDSI RIG # NS#1

SPUDDED:

Date 09/08/06

Time 9:30 AM

How DRY

Drilling will Commence: _____

Reported by TROY ZUFEIT

Telephone # (435) 823-6013

Date 09/08/06 Signed CHD

RECEIVED

SEP 13 2006

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

DIV. OF OIL, GAS & MINING

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|---------------------|--------------------|----------------|--------------|---------------------------|---------------|----|----|-----|----------|-----------|----------------|
| | | | | | Q3 | SC | TP | RG | COUNTY | | |
| B | 99999 | 12419 | 43-013-32943 | ASHLEY FEDERAL 15-24-9-15 | SW/SE | 15 | 9S | 15E | DUCHESNE | 09/06/06 | 9/14/06 |
| WELL COMMENTS: GRRV | | | | | | | | | | | |
| B | 99999 | 12419 | 43-013-32908 | ASHLEY FEDERAL 15-26-9-15 | SW/SE | 15 | 9S | 16E | DUCHESNE | 09/08/06 | 9/14/06 |
| WELL COMMENTS: GRRV | | | | | | | | | | | |
| A | 99999 | 15033 | 43-013-33032 | FEDERAL 9-17-9-16 | NE/SE | 17 | 9S | 16E | DUCHESNE | 09/10/06 | 9/14/06 |
| WELL COMMENTS: GRRV | | | | | | | | | | | |
| A | 99999 | 15034 | 43-013-33031 | FEDERAL 8-17-9-16 | SE/NE | 17 | 9S | 16E | DUCHESNE | 09/12/06 | 9/14/06 |
| WELL COMMENTS: GRRV | | | | | | | | | | | |
| A | 99999 | 15035 | 43-013-33028 | FEDERAL 1-17-9-16 | NE/NE | 17 | 9S | 16E | DUCHESNE | 09/13/06 | 9/14/06 |
| WELL COMMENTS: GRRV | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | |

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Lana Nebeker
Signature LANA NEBEKER

Production Analyst
TitleSeptember 13, 2006
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

5. Lease Serial No.

UTU-66185

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

ASHLEY PA A

8. Well Name and No.

ASHLEY 15-26-9-15

9. API Well No.

4301332908

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

613 FSL 1688 FEL

SWSE Section 26 T9S R15E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|--|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production(Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug & Abandon | <input type="checkbox"/> Temporarily Abandon | Spud Notice |
| | <input type="checkbox"/> Convert to | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 9/8/06 MIRU NDSI NS # 1. Spud well @ 9:30 AM. Drill 320' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 322 KB. On 9/14/06 cement with 160 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. Returned 5 bbls cement to pit. WOC.

RECEIVED

SEP 18 2006

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Justin Crum

Signature

Title

Drilling Foreman

Date

09/15/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 322.95

LAST CASING 8 5/8" set @ 322.95
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 320' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Newfield Production Company
 WELL Ashley Federal 15-26-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # NDSI NS # 1

LOG OF CASING STRING:

| PIECES | OD | ITEM - MAKE - DESCRIPTION | WT / FT | GRD | THREAD | CONDT | LENGTH |
|-----------------------------|--------|---------------------------|---------|-----------------------------|--------|-------|---------------|
| | | | | | | | |
| | | Shoe Joint 44.55' | | | | | |
| | | WHI - 92 csg head | | | 8rd | A | 0.95 |
| 7 | 8 5/8" | Maverick ST&C csg | 24# | J-55 | 8rd | A | 311.1 |
| | | GUIDE shoe | | | 8rd | A | 0.9 |
| CASING INVENTORY BAL. | | FEET | JTS | TOTAL LENGTH OF STRING | | | 312.95 |
| TOTAL LENGTH OF STRING | | 312.95 | 7 | LESS CUT OFF PIECE | | | 2 |
| LESS NON CSG. ITEMS | | 1.85 | | PLUS DATUM TO T/CUT OFF CSG | | | 12 |
| PLUS FULL JTS. LEFT OUT | | 0 | | CASING SET DEPTH | | | 322.95 |
| TOTAL | | 311.1 | 7 | } COMPARE | | | |
| TOTAL CSG. DEL. (W/O THRDS) | | 311.1 | 7 | | | | |
| TIMING | | 1ST STAGE | | | | | |
| BEGIN RUN CSG. | | Spud 9/8/2006 | 9:30 AM | GOOD CIRC THRU JOB | | | Yes |
| CSG. IN HOLE | | 9/8/2006 | 3:30 PM | Bbls CMT CIRC TO SURFACE | | | 6 |
| BEGIN CIRC | | 9/14/2006 | | RECIPROCATED PIPE FOR | | | N/A |
| BEGIN PUMP CMT | | 9/14/2006 | | | | | |
| BEGIN DSPL. CMT | | 9/14/2006 | | BUMPED PLUG TO | | | 100 PSI |
| PLUG DOWN | | 9/14/2006 | | | | | |

| | | | |
|---|------|---|--|
| CEMENT USED | | CEMENT COMPANY- B. J. | |
| STAGE | # SX | CEMENT TYPE & ADDITIVES | |
| 1 | 160 | Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield | |
| | | | |
| | | | |
| CENTRALIZER & SCRATCHER PLACEMENT | | SHOW MAKE & SPACING | |
| Centralizers - Middle first, top second & third for 3 | | | |
| | | | |
| | | | |

COMPANY REPRESENTATIVE Justin Crum

DATE 9/15/2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU-66185

6. If Indian, Allottee or Tribe Name.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

7. If Unit or CA/Agreement, Name and/or
ASHLEY PA A

8. Well Name and No.
ASHLEY 15-26-9-15

9. API Well No.
4301332908

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE, UT

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
613 FSL 1688 FEL
SWSE Section 26 T9S R15E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|--|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production(Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug & Abandon | <input type="checkbox"/> Temporarily Abandon | _____ |
| | <input type="checkbox"/> Convert to | <input type="checkbox"/> Plug Back | <input checked="" type="checkbox"/> Water Disposal | _____ |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

I hereby certify that the foregoing is true and
correct (Printed/ Typed)

Mandie Crozier

Signature

Title

Regulatory Specialist

Date

10/26/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United
States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED

OCT 30 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTOM, UT 84062

OPERATOR ACCT. NO. N2695

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|-------------|--------------------|----------------|--------------|--------------------------|---------------|----|----|-----|----------|-----------|----------------|
| | | | | | QQ | SC | TP | RS | COUNTY | | |
| C | 15549 | 12419 | 43-013-32900 | ASHLEY FEDERAL 4-26-9-15 | NN/NW | 26 | 9S | 15E | DUCHESNE | | 11/20/06 |

WELL COMMENTS:

BLM APPROVED PARTICIPATING AREA EXPANSION EFFECTIVE 7/1/2006. GRRV

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|-------------|--------------------|----------------|--------------|--------------------------|---------------|----|----|-----|----------|-----------|----------------|
| | | | | | QQ | SC | TP | RS | COUNTY | | |
| C | 15520 | 12419 | 43-013-32901 | ASHLEY FEDERAL 5-26-9-15 | SW/NW | 26 | 9S | 15E | DUCHESNE | | 11/20/06 |

BLM APPROVED PARTICIPATING AREA EXPANSION EFFECTIVE 7/1/2006. GRRV

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|-------------|--------------------|----------------|--------------|---------------------------|---------------|----|----|-----|----------|-----------|----------------|
| | | | | | QQ | SC | TP | RS | COUNTY | | |
| C | 12419 | 15523 | 43-013-32908 | ASHLEY FEDERAL 15-26-9-15 | SW/SE | 26 | 9S | 15E | DUCHESNE | | 11/20/06 |

BLM APPROVED PARTICIPATING AREA EXPANSION EFFECTIVE 7/1/2006. GRRV ENTITY CORRECTION

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|-------------|--------------------|----------------|--------------|---------------------------|---------------|----|----|-----|----------|-----------|----------------|
| | | | | | QQ | SC | TP | RS | COUNTY | | |
| C | 15523 | 12419 | 43-013-32905 | ASHLEY FEDERAL 12-26-9-15 | NW/SW | 26 | 9S | 15E | DUCHESNE | | 11/20/06 |

BLM APPROVED PARTICIPATING AREA EXPANSION EFFECTIVE 7/1/2006. GRRV

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|-------------|--------------------|----------------|--------------|--------------------------|---------------|----|----|-----|----------|-----------|----------------|
| | | | | | QQ | SC | TP | RS | COUNTY | | |
| C | 15577 | 12419 | 43-013-32834 | ASHLEY FEDERAL 2-27-9-15 | NW/NE | 27 | 9S | 15E | DUCHESNE | | 11/20/06 |

WELL COMMENTS:

BLM APPROVED PARTICIPATING AREA EXPANSION EFFECTIVE 7/1/2006. GRRV

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|-------------|--------------------|----------------|--------------|--------------------------|---------------|----|----|-----|----------|-----------|----------------|
| | | | | | QQ | SC | TP | RS | COUNTY | | |
| C | 15445 | 12419 | 43-013-32838 | ASHLEY FEDERAL 7-27-9-15 | SW/NE | 27 | 9S | 15E | DUCHESNE | | 11/20/06 |

WELL COMMENTS:

BLM APPROVED PARTICIPATING AREA EXPANSION EFFECTIVE 7/1/2006. GRRV

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or well well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected

RECEIVED
NOV 16 2006

DIV. OF OIL, GAS & MINING

Lana Nebeker
Signature

Lana Nebeker

Production Clerk
Title

NOVEMBER 13, 2006
Date

2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

613 FSL 1688 FEL

SWSE Section 26 T9S R15E

5. Lease Serial No.

UTU 66185

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

ASHLEY PA A

8. Well Name and No.

ASHLEY 15-26-9-15

9. API Well No.

4301332908

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|--|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production(Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug & Abandon | <input type="checkbox"/> Temporarily Abandon | Weekly Status Report |
| | <input type="checkbox"/> Convert to | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 9/21/06 MIRU NDSI Rig # 1. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 326'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 5845'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 138 jt's of 5.5 J-55, 15.5# csgn. Set @ 5840' / KB. Cement with 300 sks cement mixed @ 11.0 ppg & 3.43 yld. Then 450 sks cement mixed @ 14.4 ppg & 1.24 yld. Returned 48 bbls of cement to reserve pit. Nipple down Bop's. Drop slips @ 80,000 #'s tension. Release rig @ 1:30 AM on 9/27/06.

RECEIVED

OCT 02 2006

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Justin Crum

Signature



Title

Drilling Foreman

Date

09/29/2006

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 5840.29

Flt cllr @ 5796.71

LAST CASING 8 5/8" SET AT 323'

OPERATOR Newfield Production Company

DATUM 12' KB

WELL Ashley Federal 15-26-9-15

DATUM TO CUT OFF CASING 12'

FIELD/PROSPECT Monument Butte

DATUM TO BRADENHEAD FLANGE _____

CONTRACTOR & RIG # NDSI # 1

TD DRILLER 5845' Loggers 5840'

HOLE SIZE 7 7/8"

LOG OF CASING STRING:

| PIECES | OD | ITEM - MAKE - DESCRIPTION | WT / FT | GRD | THREAD | CONDT | LENGTH |
|---|--------|--|---------------------|-----------------------------|--------|------------|---------|
| | | Landing Jt | | | | | 14 |
| | | Short jt 6.15 @ 3875.92 | | | | | |
| 137 | 5 1/2" | ETC LT & C casing | 15.5# | J-55 | 8rd | A | 5796.71 |
| | | | | | | | 0.65 |
| 1 | 5 1/2" | ETC LT&C csg | 15.5# | J-55 | 8rd | A | 44.33 |
| | | GUIDE shoe | | | 8rd | A | 0.6 |
| CASING INVENTORY BAL. | | FEET | JTS | TOTAL LENGTH OF STRING | | | 5842.29 |
| TOTAL LENGTH OF STRING | | 5842.29 | 138 | LESS CUT OFF PIECE | | | 14 |
| LESS NON CSG. ITEMS | | 15.25 | | PLUS DATUM TO T/CUT OFF CSG | | | 12 |
| PLUS FULL JTS. LEFT OUT | | 374.37 | 4 | CASING SET DEPTH | | | 5840.29 |
| TOTAL | | 6201.41 | 142 | } COMPARE | | | |
| TOTAL CSG. DEL. (W/O THRDS) | | 6165.3 | 142 | | | | |
| TIMING | | 1ST STAGE | 2nd STAGE | | | | |
| BEGIN RUN CSG. | | 9/26/2006 | 3:00 PM | GOOD CIRC THRU JOB | | Yes | |
| CSG. IN HOLE | | 9/26/2006 | 5:30 PM | Bbls CMT CIRC TO SURFACE | | 48 bbls | |
| BEGIN CIRC | | 9/26/2006 | 5:30 PM | RECIPROCATED PIPE FOR | | THRUSTROKE | |
| BEGIN PUMP CMT | | 9/26/2006 | 7:00 PM | DID BACK PRES. VALVE HOLD ? | | Yes | |
| BEGIN DSPL. CMT | | 9/26/2006 | 20:38 | BUMPED PLUG TO | | PSI | |
| PLUG DOWN | | 9/26/2006 | 21:00 | | | | |
| CEMENT USED | | CEMENT COMPANY- B. J. | | | | | |
| STAGE | # SX | CEMENT TYPE & ADDITIVES | | | | | |
| 1 | 300 | Premlite II w/ 10% gel + 3 % KCL, 5#s /sk CSE + 2# sk/kolseal + 1/2#s/sk Cello Flake | | | | | |
| | | mixed @ 11.0 ppg W / 3.43 cf/sk yield | | | | | |
| 2 | 450 | 50/50 poz W/ 2% Gel + 3% KCL, .5%EC1,1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD | | | | | |
| CENTRALIZER & SCRATCHER PLACEMENT | | | SHOW MAKE & SPACING | | | | |
| Centralizers - Middle first, top second & third. Then every third collar for a total of 20. | | | | | | | |
| | | | | | | | |

COMPANY REPRESENTATIVE Justin Crum

DATE 9/27/2006

RECEIVED

OCT 02 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-66185

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ OTHER

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
ASHLEY PA A

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

8. WELL NAME and NUMBER:
ASHLEY FEDERAL 15-26-9-15

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

9. API NUMBER:
4301332908

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 613 FSL 1688 FEL

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

COUNTY: DUCHESNE

OTR/OTR SECTION. TOWNSHIP. RANGE. MERIDIAN: SWSE, 26, T9S, R15E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON | |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLAIR | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 11/03/2006 | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL | |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/STOP) | <input type="checkbox"/> WATER SHUT-OFF | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: - Weekly Status Report | |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Status report for time period 10/10/06 - 10/25/06

Subject well had completion procedures initiated in the Green River formation on 10-10-06 without the use of a service rig over the well. A cement bond log was run and a total of four Green River intervals were perforated and hydraulically fracture treated with 20/40 mesh sand. Perforated intervals are as follows: Stage #1 (5591'-5610'); Stage #2 (5224'-5243'); Stage #3 (4678'-4695'), (4664'-4668'), (4616'-4623'); Stage #4 (4403'-4407'), (4366'-4372'). All perforations, were 4 JSPF. Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved over the well on 10-23-2006. Bridge plugs were drilled out and well was cleaned to 5794'. Zones were swab tested for sand cleanup. A new 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 10-25-2006.

NAME (PLEASE PRINT) Jentri Park

TITLE Production Clerk

SIGNATURE

DATE 11/03/2006

(This space for State use only)

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NOV 06 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

1b. TYPE OF WELL

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other _____

2. NAME OF OPERATOR

Newfield Exploration Company

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 801' FSL & 1799' FWL (SE/SW) Sec. 27, T9S, R15E
At top prod. Interval reported below 613' FSL 1688' FEL 24

At total depth

14. API NO.
43-013-32908

DATE ISSUED
09/19/05

12. COUNTY OR PARISH
Duchesne

13. STATE
UT

15. DATE SPUDDED
09/08/06

16. DATE T.D. REACHED
09/25/06

17. DATE COMPL. (Ready to prod.)
10/25/06

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
6446' GL 6458' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5845'

21. PLUG BACK T.D., MD & TVD

5794'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

----->

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 4366'-5610'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED
No

23. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---|---------------|
| 8-5/8" - J-55 | 24# | 323' | 12-1/4" | To surface with 160 sx Class "G" cmt | |
| 5-1/2" - J-55 | 15.5# | 5840' | 7-7/8" | 300 sx Premlite II and 450 sx 50/50 Poz | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2-7/8" | EOT @ 5661' | TA @ 5562' |

31. PERFORATION RECORD (Interval, size and number)

| INTERVAL | SIZE | SPF/NUMBER | DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---|------|------------|---------------------|---|
| (CP5) 5591'-5610' | .46" | 4/76 | 5591'-5610' | Frac w/ 64,152% 20/40 sand in 530 bbls fluid |
| (LODC) 5224'-5243' | .43" | 4/76 | 5224'-5243' | Frac w/ 79,987# 20/40 sand in 608 bbls fluid |
| 82&1) 4678'-4695', 4664'-4668', 4616'-4623' | .43" | 4/112 | 4695'-4616' | Frac w/ 119,451# 20/40 sand in 831 bbls fluid |
| (DS1 & C) 4403'-4407', 4366'-4372' | .43" | 4/40 | 4407'-4366' | Frac w. 33,573# 20/40 sand in 362 bbls fluid |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

33.* PRODUCTION

| | | | | | | |
|-----------------------------------|---|-----------------------------------|-----------------------------------|------------------|----------------|---|
| DATE FIRST PRODUCTION 10/25/06 | PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 15.5' RHAC SM Plunger Pump | | | | | WELL STATUS (Producing or shut-in) PRODUCING |
| DATE OF TEST 10 day ave | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD -----> | OIL--BBLs. 25 | GAS--MCF. 7 | WATER--BBL. 41 |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE -----> | OIL--BBL. | GAS--MCF. | WATER--BBL. | GAS-OIL RATIO 280 |
| | | | | | | OIL GRAVITY-API (CORR.) |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

RECEIVED

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

NOV 14 2006

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jentri Park

TITLE

DIV. OF PRODUCTION

DATE

11/8/2006

JP

*(See Instructions and Spaces for Additional Data on Reverse Side)

| 37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries); | | | | 38. GEOLOGIC MARKERS | | |
|---|-----|--------|--|----------------------|-------------|---------------------|
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
| | | | | | MEAS. DEPTH | TRUE VERT. DEPTH |
| | | | Well Name Ashley Federal 15-26-9-15 | Garden Gulch Mkr | 3414' | |
| | | | | Garden Gulch 1 | 3626' | |
| | | | | Garden Gulch 2 | 3740' | |
| | | | | Point 3 Mkr | 3974' | |
| | | | | X Mkr | 4238' | |
| | | | | Y-Mkr | 4275' | |
| | | | | Douglas Creek Mkr | 4380' | |
| | | | | BiCarbonate Mkr | 4548' | |
| | | | | B Limestone Mkr | 4698' | |
| | | | | Castle Peak | 5262' | |
| | | | | Basal Carbonate | 5722' | |
| | | | | Total Depth (LOGGERS | 5840' | |

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTOM, UT 84052

OPERATOR ACCT. NO. N2885

| ACTION CODE | CURRENT ENTITY NO. | NEW ENTITY NO. | API NUMBER | WELL NAME | WELL LOCATION | | | | | SPUD DATE | EFFECTIVE DATE |
|--|--------------------|----------------|------------|---------------------------|---------------|----|----|-----|----------|-----------|----------------|
| | | | | | QQ | SC | TP | RG | COUNTY | | |
| C | 15480 | 12419 | 4301332943 | ASHLEY FEDERAL 15-24-9-15 | SW/SW | 24 | 9S | 15E | DUCHESNE | | 2/13/07 |
| WELL 1 COMMENTS: <i>GRUV</i> ASHLEY PA 'AB' 1ST REVISION EFFECTIVE 10-1-2006 | | | | | | | | | | | |
| C | 15523 | 12419 | 4301332908 | ASHLEY FEDERAL 15-26-9-15 | SW/SE | 26 | 9S | 15E | DUCHESNE | | 2/13/07 |
| WELL 1 COMMENTS: <i>GRUV</i> ASHLEY PA 'AB' 1ST REVISION EFFECTIVE 10-1-2006 | | | | | | | | | | | |
| C | 15784 | 12419 | 4301332950 | ASHLEY FEDERAL 15-25-9-15 | SW/SE | 25 | 9S | 15E | DUCHESNE | | 2/13/07 |
| WELL 1 COMMENTS: <i>GRUV</i> ASHLEY PA 'AB' 1ST REVISION EFFECTIVE 10-1-2006 | | | | | | | | | | | |
| A | 99999 | 159 | 4301333244 | HANCOCK 13-21-4-1 | SW/SW | 21 | 4S | 1W | DUCHESNE | 2/9/2007 | 2/15/07 |
| WELL 1 COMMENTS: <i>GRUV</i> | | | | | | | | | | | |
| A | 99999 | 159 | 4301338365 | HANCOCK 1-27-4-1 | NE/NE | 27 | 4S | 1W | DUCHESNE | 2/12/2007 | 2/15/07 |
| WELL 1 COMMENTS: <i>GRUV</i> | | | | | | | | | | | |
| WELL 5 COMMENTS: | | | | | | | | | | | |

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (pump or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

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FEB 14 2007

DIV. OF OIL, GAS & MINING

RECEIVED
JAN 14 2007

DIV. OF OIL, GAS & MINING

Lana Nebeker
Signature
Production Analyst
February 12, 2008
Date



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3180
UT-922

FEB 02 2007

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FEB 07 2007

Newfield Exploration Company
Attn: Laurie Deseau
1401 Seventeenth Street, Suite 1000
Denver, CO 80202

DIV. OF OIL, GAS & MINING

Re: 1st Revision Consolidated
Green River Formation PA "A, B"
Ashley Unit
Duchesne County, Utah

The 1st Revision of the Consolidated Green River Formation "A,B" Ashley Unit, CRS UTU73520C, is hereby approved effective as of October 1, 2006, pursuant to Section 11 of the Ashley Unit Agreement, Duchesne County, Utah.

The 1st Revision of the Consolidated Green River Formation PA "A, B" results in a Participating Area of 7,350.49 acres, and is based upon the completion of the following wells as being capable of producing unitized substances in paying quantities:

| WELL NO. | API NO. | LOCATION | LEASE NO. |
|----------|--------------------|------------------|-----------|
| 15-24 | 43-013-32943 | SWSE, 24-9S-15E | UTU02458 |
| 16-24 | 43-013-32944 | SESE, 24-9S-15E | UTU02458 |
| 16-27 | 43-013-32881 | SESE, 27-9S-15E | UTU66185 |
| 14-26 | 43-013-32907 | SESW, 26-9S-15E | UTU66185 |
| 13-26 | 43-013-32906 | SWSW, 26-9S-15E | UTU66185 |
| 15-26 | 43-013-32908 | SWSE, 26-9S-15E | UTU66185 |
| 11-26 | 43-013-32904 | NESW, 26-9S-15E | UTU66185 |
| 3-25 | 43-013-32945 | NENW, 25-9S-15E | UTU66185 |
| 10-26 | 43-013-32903 | NWSE, 26-9S-15E | UTU66185 |
| 6-25 | 43-013-32946 | SENW, 25-9S-15E | UTU66185 |
| 9-26 | 43-013-32902 | NESE, 26-9S-15E | UTU66185 |
| 5-25 | 43-013-32885 | SWNW, 25-9S-15E | UTU66185 |
| 2-25 | 43-013-32883 | NWNE, 25, 9S-15E | UTU66185 |
| 11-25 | 43-013-32905 32910 | NWSW, 26, 9S-15E | UTU66185 |
| 9-25 | 43-013-32948 | NESE, 25, 9S-15E | UTU66185 |
| 15-25 | 43-013-32950 | SWSE, 25, 9S-15E | UTU66185 |

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 1st Revision of the Consolidated Green River PA "A, B", Ashley Unit.

Sincerely,

/s/ Douglas F. Cook

Douglas F. Cook
Chief, Branch of Fluid Minerals

bcc: Division of Oil, Gas & Mining
SITLA
Ashley Unit w/enclosure
MMS - Data Management Division (Attn: James Sykes)
Field Manager - Vernal w/enclosure
Agr. Sec. Chron.
Central Files
CSeare:cs (01/31/06)Ashley Consolidated PA "A, B"1st.Rev.



February 8, 2008

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801


RE: Permit Application for Water Injection Well
Ashley Federal #15-26-9-15
Monument Butte Field, Ashley PA AB, Lease #UTU-66185
Section 26-Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Jarvis:

Newfield Production Company herein requests approval to convert the Ashley Federal #15-26-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Ashley PA AB.

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,


Eric Sundberg
Regulatory Analyst

RECEIVED
FEB 12 2008
DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
ASHLEY FEDERAL #15-26-9-15
MONUMENT BUTTE FIELD (GREEN RIVER)
ASHLEY PA AB
LEASE #UTU-66185
FEBRUARY 8, 2008

TABLE OF CONTENTS

| | |
|---|--|
| LETTER OF INTENT | |
| COVER PAGE | |
| TABLE OF CONTENTS | |
| UIC FORM 1 – APPLICATION FOR INJECTION WELL | |
| WELLBORE DIAGRAM OF PROPOSED INJECTION | |
| WORK PROCEDURE FOR INJECTION CONVERSION | |
| COMPLETED RULE R615-5-1 QUESTIONNAIRE | |
| COMPLETED RULE R615-5-2 QUESTIONNAIRE | |
| ATTACHMENT A | ONE-HALF MILE RADIUS MAP |
| ATTACHMENT A-1 | WELL LOCATION PLAT |
| ATTACHMENT B | LIST OF SURFACE OWNERS WITHIN ONE-HALF MILE RADIUS |
| ATTACHMENT C | CERTIFICATION FOR SURFACE OWNER NOTIFICATION |
| ATTACHMENT E | WELLBORE DIAGRAM – ASHLEY FEDERAL #15-26-9-15 |
| ATTACHMENT E-1 | WELLBORE DIAGRAM – ASHLEY FEDERAL #10-26-9-15 |
| ATTACHMENT E-2 | WELLBORE DIAGRAM – ASHLEY FEDERAL #9-26-9-15 |
| ATTACHMENT E-3 | WELLBORE DIAGRAM – ASHLEY FEDERAL #11-26-9-15 |
| ATTACHMENT E-4 | WELLBORE DIAGRAM – ASHLEY FEDERAL #12-26-9-15 |
| ATTACHMENT E-5 | WELLBORE DIAGRAM – ASHLEY FEDERAL #14-26-9-15 |
| ATTACHMENT E-6 | WELLBORE DIAGRAM – ASHLEY FEDERAL #16-26-9-15 |
| ATTACHMENT E-7 | WELLBORE DIAGRAM – ASHLEY FEDERAL #13-25-9-15 |
| ATTACHMENT E-8 | WELLBORE DIAGRAM – ASHLEY FEDERAL #12-25-9-15 |
| ATTACHMENT F | WATER ANALYSIS |
| ATTACHMENT G | FRACTURE GRADIENT CALCULATIONS |
| ATTACHMENT G-1 | FRACTURE REPORTS DATED <i>10/11/06–10/24/06</i> |
| ATTACHMENT H | WORK PROCEDURE FOR PROPOSED PLUG AND ABANDON |
| ATTACHMENT H-1 | WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL |

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR Newfield Production Company
ADDRESS 1401 17th Street, Suite 1000
Denver, Colorado 80202

Well Name and number: Ashley Federal #15-26-9-15
Field or Unit name: Monument Butte (Green River), Ashley PA AB Lease No. UTU-66185
Well Location: QQ SW/SE section 26 township 9S range 15E county Duchesne

Is this application for expansion of an existing project? Yes ☒ No ☐

Will the proposed well be used for: Enhanced Recovery? Yes ☒ No ☐
Disposal? Yes ☐ No ☒
Storage? Yes ☐ No ☒

Is this application for a new well to be drilled? Yes ☐ No ☒

If this application is for an existing well,
has a casing test been performed on the well? Yes ☐ No ☒

Date of test: _____

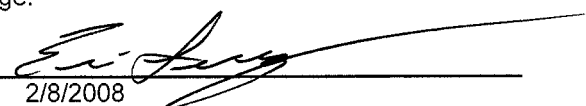
API number: 43-013-32908

Proposed injection interval: from 3740 to 5722
Proposed maximum injection: rate 500 bpd pressure 1562 psig
Proposed injection zone contains ☒ oil, ☐ gas, and/or ☐ fresh water within 1/2
mile of the well.

IMPORTANT: Additional information as required by R615-5-2 should
accompany this form.

List of Attachments: Attachments "A" through "H-1"

I certify that this report is true and complete to the best of my knowledge.

Name: Eric Sundberg Signature 
Title Regulatory Analyst Date 2/8/2008
Phone No. (303) 893-0102

(State use only)
Application approved by _____ Title _____
Approval Date _____

Comments:

Ashley Federal 15-26-9-15

Spud Date: 9-08-06
Put on Production: 10-25-06

GL: 6446' KB: 6458'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (311.1')
DEPTH LANDED: 322.95' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 138 jts. (5841.04')
DEPTH LANDED: 5840.29' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 123'

Proposed Injection Wellbore Diagram

Cement top @ 123'

Packer @ 4331'

4366-4372'

4403-4407'

4616-4623'

4664-4668'

4678-4695'

5224-5243'

5591-5610'

PBTD @ 5794'

TD @ 5845'

Initial Production: BOPD,
MCFD, BWPD

FRAC JOB

| | | |
|----------|------------|--|
| 10-18-06 | 5591-5610' | Frac CP5 sands as follows: 64152# 20/40 sand in 530 bbls Lightning 17 frac fluid. Treated @ avg press of 2360 psi w/avg rate of 24.8 BPM. ISIP 2820 psi. Calc flush: 5086 gal. Actual flush: 5589 gal. |
| 10-18-06 | 5224-5243' | Frac LODC sands as follows: 79987# 20/40 sand in 608 bbls Lightning 17 frac fluid. Treated @ avg press of 2315 psi w/avg rate of 24.8 BPM. ISIP 2700 psi. Calc flush: 4704 gal. Actual flush: 5222 gal. |
| 10-18-06 | 4616-4695' | Frac B1, & B2 sands as follows: 119451# 20/40 sand in 831 bbls Lightning 17 frac fluid. Treated @ avg press of 1615 psi w/avg rate of 25 BPM. ISIP 1910 psi. Calc flush: 4112 gal. Actual flush: 4614 gal. |
| 10-19-06 | 4366-4407' | Frac DS1, & C sands as follows: 33573# 20/40 sand in 362 bbls Lightning 17 frac fluid. Treated @ avg press of 1600 w/ avg rate of 15.1 BPM. ISIP 1590 psi. Calc flush: 4242 gal. Actual flush: 4364 gal. |

PERFORATION RECORD

| | | | |
|----------|------------|--------|----------|
| 10-10-06 | 5591-5610' | 4 JSPF | 76 holes |
| 10-18-06 | 5224-5243' | 4 JSPF | 76 holes |
| 10-18-06 | 4678-4695' | 4 JSPF | 68 holes |
| 10-18-06 | 4664-4668' | 4 JSPF | 16 holes |
| 10-18-06 | 4616-4623' | 4 JSPF | 28 holes |
| 10-18-06 | 4403-4407' | 4 JSPF | 16 holes |
| 10-18-06 | 4366-4372' | 4 JSPF | 24 holes |

NEWFIELD

Ashley Federal 15-26-9-15

613' FSL & 1688' FEL

SW/SE Section 26-T9S-R15E

Duchesne Co, Utah

API # 43-013-32908; Lease # UTU-66185

JM 2/8/08

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Ashley Federal #15-26-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field, Ashley PA AB.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. For the Ashley Federal #15-26-9-15 well, the proposed injection zone is from Garden Gulch to Basal Limestone (3740' - 4698'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 3414' and the Castle Peak top at 5262'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Ashley Federal #15-26-9-15 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Newfield Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a State lease (Lease #UTU-66185) in the Monument Butte (Green River) Field, Ashley PA AB, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.
2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:
 - 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.

See Attachments A and B.
 - 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.

All logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.
 - 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.
 - 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.

The casing program is 8-5/8", 24#, J-55 surface casing run to 323' GL, and 5-1/2" 15.5# J-55 casing run from surface to 5840' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.
 - 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.

The primary type and source of fluid to be used for injection will be culinary water commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.
 - 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.

See Attachment F.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 1562 psig.

- 2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.**

The minimum fracture gradient for the Ashley Federal #15-26-9-15, for existing perforations (4366' - 5610') calculates at 0.80 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 1562 psig. We may add additional perforations between 3740' and 5840'. See Attachments G and G-1.

- 2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.**

In the Ashley Federal #15-26-9-15, the proposed injection zone (3740' - 5722') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

- 2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.**

See Attachments E through E-8.

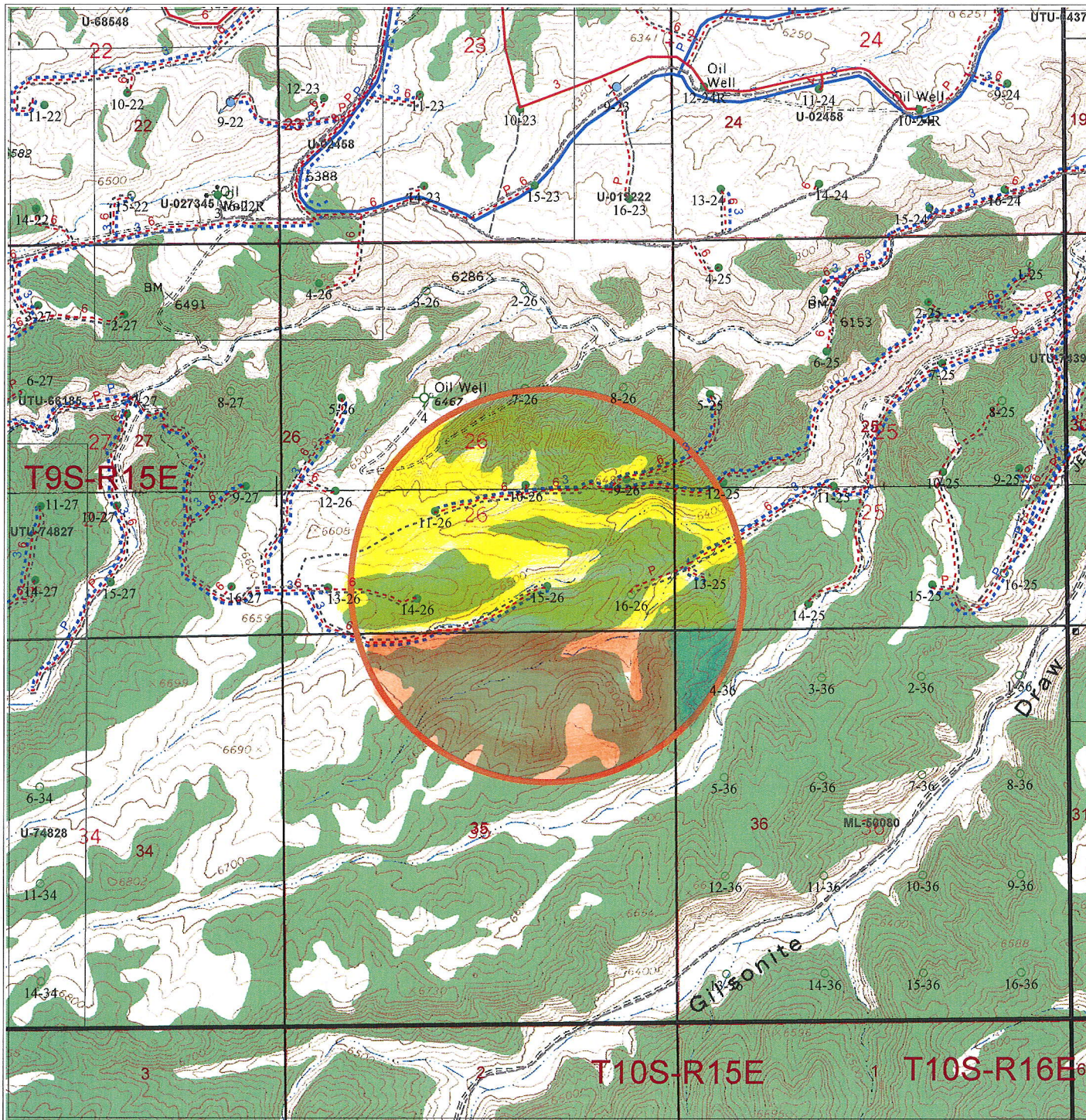
Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

- 2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.**

See Attachment C.

- 2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.**

Newfield Production Company will supply any requested information to the Board or Division.



UTU-66185

ML-50080

Well Status

- Location
- ⊙ CTI
- ⊙ Surface Spud
- ⊙ Drilling
- ⊙ Waiting on Completion
- Producing Oil Well
- ⊙ Producing Gas Well
- ⊙ Water Injection Well
- ⊙ Dry Hole
- ⊙ Temporarily Abandoned
- ⊙ Plugged & Abandoned
- ⊙ Shut In

Countyline

Injection system

- high pressure
- low pressure
- proposed
- return
- return proposed

Gas Pipelines

- Gathering lines
- Proposed lines

Leases

- 15-26-9-15 1/2mile radius

Attachment A

Ashley 15-26-9-15
Section 26, T9S-R15E

NEWFIELD

ROCKY MOUNTAINS

1" = 2000'

1/2 Mile Radius Map
Duchesne County

Alamo Plaza Building
1401 17th Street Suite 1000
Denver, Colorado 80202-1247
Phone: (303) 893-0102

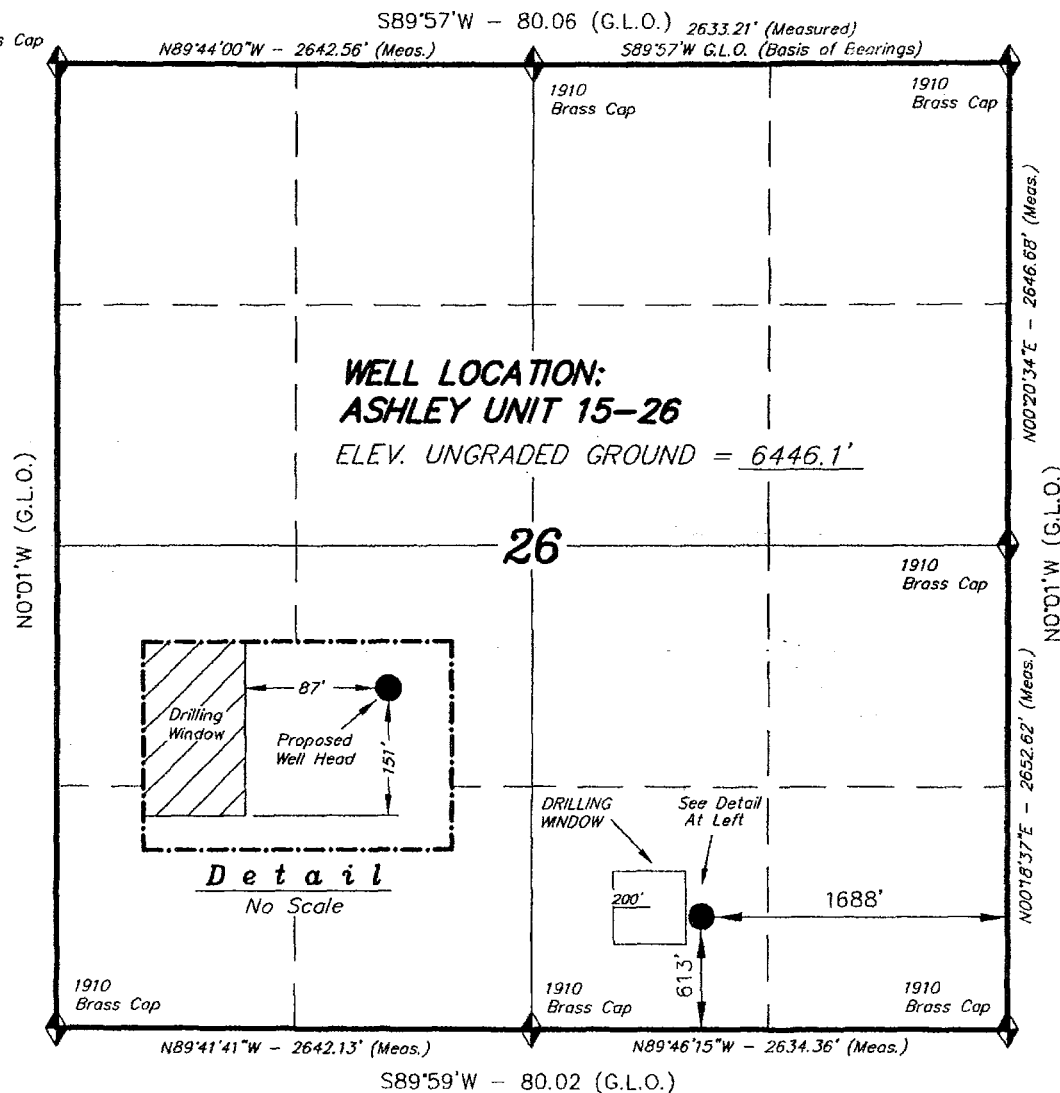
February 20, 2007

T9S, R15E, S.L.B.&M.

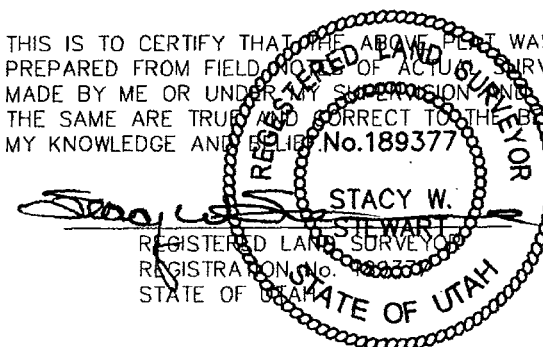
NEWFIELD PRODUCTION COMPANY

WELL LOCATION, ASHLEY UNIT 15-26,
LOCATED AS SHOWN IN THE SW 1/4 SE
1/4 OF SECTION 26, T9S, R15E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.

Attachment A-1



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377



TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501



= SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (GILSONITE DRAW)

SCALE: 1" = 1000'

SURVEYED BY: D.P.

DATE: 7-27-05

DRAWN BY: F.T.M.

NOTES:

FILE #

EXHIBIT B

Page 1


| # | Land Description | Minerals Ownership & Expires | Minerals Leased By | Surface Rights |
|---|--|---------------------------------|-----------------------------|----------------|
| 1 | <u>Township 9 South, Range 15 East, SLM</u> Section 22: Lots 2, 3, 4, E/2W/2 Section 23: NE/4NE/4, W/2E/2, S/2NW/4, E/2SW/4 Section 24: N/2N/2 Section 25: All Section 26: NE/4, NE/4NW/4, S/2NW/4, S/2 Section 27: Lots 1, 2, S/2NE/4, E/2NW/4, SE/4 | UTU-66185 HBP | Newfield Production Company | USA |
| 2 | <u>Township 9 South, Range 15 East, SLM</u> Section 36: ALL | ML-50080 12/1/2015 | Newfield Production Company | STATE |

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Ashley Federal #15-26-9-15

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: 
Newfield Production Company
Eric Sundberg
Regulatory Analyst

Sworn to and subscribed before me this 8TH day of FEBRUARY, 2008.

Notary Public in and for the State of Colorado: 

My Commission Expires: FEBRUARY 26, 2010

**My Commission Expires
February 26, 2010**

**MARGARET A HUBBARD
Notary Public
State of Colorado**

Attachment E

Ashley Federal 15-26-9-15

Spud Date: 9-08-06
Put on Production: 10-25-06

Initial Production: BOPD,
MCFD, BWPD

GL: 6446' KB: 6458'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (311.1')
DEPTH LANDED: 322.95' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 138 jts. (5841.04')
DEPTH LANDED: 5840.29' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 123'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 176 jts (5549.89')
TUBING ANCHOR: 5561.89' KB
NO. OF JOINTS: 1 jts (31.55')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5596.24' KB
NO. OF JOINTS: 2 jts (62.91')
TOTAL STRING LENGTH: EOT @ 5660.70' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 99- 3/4" scraped rods, 108- 3/4" plain rods, 10- 3/4" scraped rods, 6- 1 1/2" weight rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15.5' RHAC w/SM plunger
STROKE LENGTH: 86"
PUMP SPEED, SPM: 5.5 SPM

FRAC JOB

10-18-06 5591-5610' **Frac CP5 sands as follows:**
64152# 20/40 sand in 530 bbls Lightning 17 frac fluid. Treated @ avg press of 2360 psi w/avg rate of 24.8 BPM. ISIP 2820 psi. Calc flush: 5086 gal. Actual flush: 5589 gal.

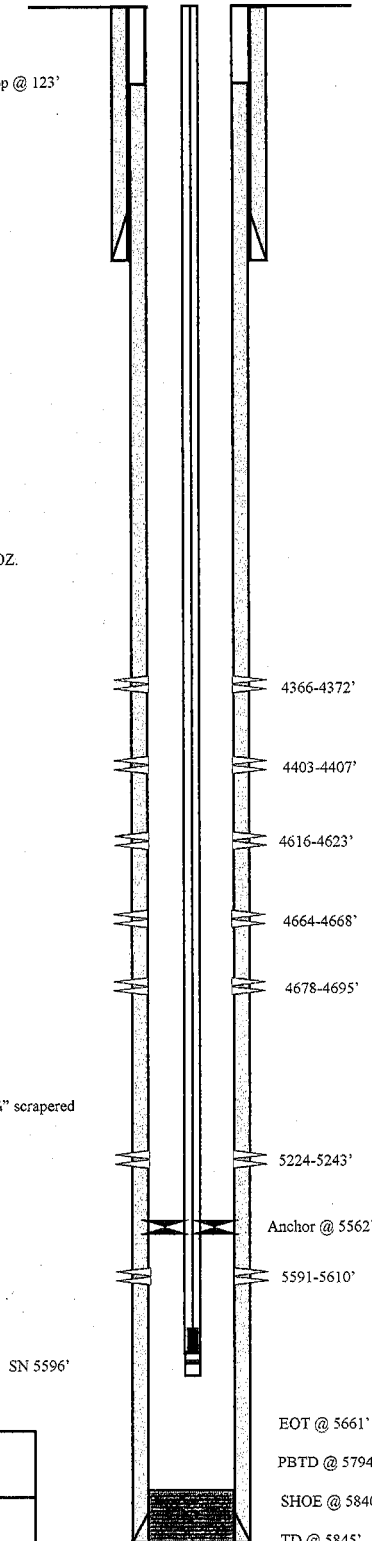
10-18-06 5224-5243' **Frac LODC sands as follows:**
79987# 20/40 sand in 608 bbls Lightning 17 frac fluid. Treated @ avg press of 2315 psi w/avg rate of 24.8 BPM. ISIP 2700 psi. Calc flush: 4704 gal. Actual flush: 5222 gal.

10-18-06 4616-4695' **Frac B1, & B2 sands as follows:**
119451# 20/40 sand in 831 bbls Lightning 17 frac fluid. Treated @ avg press of 1615 psi w/avg rate of 25 BPM. ISIP 1910 psi. Calc flush: 4112 gal. Actual flush: 4614 gal.

10-19-06 4366-4407' **Frac DS1, & C sands as follows:**
33573# 20/40 sand in 362 bbls Lightning 17 frac fluid. Treated @ avg press of 1600 w/ avg rate of 15.1 BPM. ISIP 1590 psi. Calc flush: 4242 gal. Actual flush: 4364 gal.

PERFORATION RECORD

| Date | Interval | Tool | Holes |
|----------|------------|--------|----------|
| 10-10-06 | 5591-5610' | 4 JSPF | 76 holes |
| 10-18-06 | 5224-5243' | 4 JSPF | 76 holes |
| 10-18-06 | 4678-4695' | 4 JSPF | 68 holes |
| 10-18-06 | 4664-4668' | 4 JSPF | 16 holes |
| 10-18-06 | 4616-4623' | 4 JSPF | 28 holes |
| 10-18-06 | 4403-4407' | 4 JSPF | 16 holes |
| 10-18-06 | 4366-4372' | 4 JSPF | 24 holes |



NEWFIELD

Ashley Federal 15-26-9-15

613' FSL & 1688' FEL

SW/SE Section 26-T9S-R15E

Duchesne Co, Utah

API # 43-013-32908; Lease # UTU-66185

TK 11-17-2006

Ashley Federal 10-26-9-15

Spud Date: 9-19-06
Put on Production: 11-02-06

GL: 6485' KB: 6497'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (310.21')
DEPTH LANDED: 322.06' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 136 jts (5924.72')
DEPTH LANDED: 5923.97' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 80'

TUBING

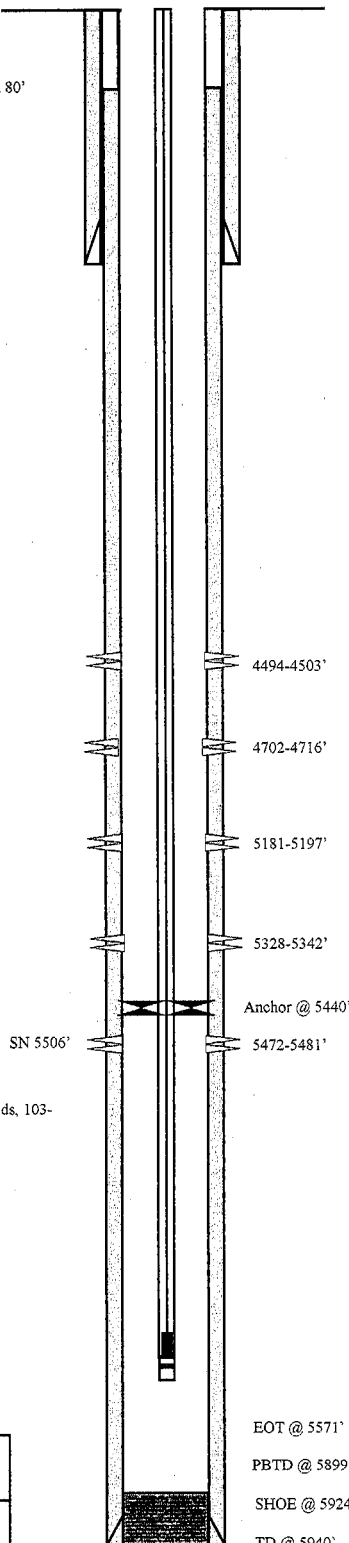
SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 173 jts (5428.19')
TUBING ANCHOR: 5440.19' KB
NO. OF JOINTS: 2 jts (63.23')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5506.22' KB
NO. OF JOINTS: 2 jts (63.18')
TOTAL STRING LENGTH: EOT @ 5570.95' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6'-8" & 6' X 3/4" PONY RODS, 100- 3/4" scraped rods, 103- 3/4" slick rods, 10- 3/4" scraped rods, 6-1 1/2" weight rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 14" RHAC w/SM plunger
STROKE LENGTH: 86"
PUMP SPEED, SPM: 5 SPM

Wellbore Diagram

Cement top @ 80'

FRAC JOB

| | | |
|----------|------------|---|
| 10-26-06 | 5472-5481' | Frac CP1 sands as follows: 24622# 20/40 sand in 328 bbls Lightning 17 frac fluid. Treated @ avg press of 2270 psi w/avg rate of 24.9 BPM. ISIP 2150 psi. Calc flush: 4998 gal. Actual flush: 5470 gal. |
| 10-26-06 | 5328-5342' | Frac LODC sands as follows: 36161# 20/40 sand in 429 bbls Lightning 17 frac fluid. Treated @ avg press of 2195 psi w/avg rate of 24.9 BPM. ISIP 2300 psi. Calc flush: 4830 gal. Actual flush: 5326 gal. |
| 10-26-06 | 5181-5197' | Frac LODC sands as follows: 34702# 20/40 sand in 387 bbls Lightning 17 frac fluid. Treated @ avg press of 2458 psi w/avg rate of 27.5 BPM. ISIP 2650 psi. Calc flush: 4704 gal. Actual flush: 5179 gal. |
| 10-26-06 | 4702-4716' | Frac B1 sands as follows: 90207# 20/40 sand in 670 bbls Lightning 17 frac fluid. Treated @ avg press of 1850 w/ avg rate of 24.9 BPM. ISIP 1950 psi. Calc flush: 4200 gal. Actual flush: 4700 gal. |
| 10-26-06 | 4494-4503' | Frac D1 sands as follows: 20438# 20/40 sand in 285 bbls Lightning 17 frac fluid. Treated @ avg press of 1780 w/ avg rate of 25 BPM. ISIP 1780 psi. Calc flush: 4368 gal. Actual flush: 4492 gal. |

PERFORATION RECORD

| | | | |
|----------|------------|--------|----------|
| 10-23-06 | 5472-5481' | 4 JSPF | 36 holes |
| 10-26-06 | 5328-5342' | 4 JSPF | 56 holes |
| 10-26-06 | 5181-5197' | 4 JSPF | 64 holes |
| 10-26-06 | 4702-4716' | 4 JSPF | 56 holes |
| 10-26-06 | 4494-4503' | 4 JSPF | 36 holes |

NEWFIELD

Ashley Federal 10-26-9-15

1080' FSL & 1974' FEL

NW/SE Section 26-T9S-R15E

Duchesne Co, Utah

API # 43-013-32903; Lease # UTU-66185

EOT @ 5571'

PBTD @ 5899'

SHOE @ 5924'

TD @ 5940'

Ashley Federal 9-26-9-15

Spud Date: 9/26/06
Put on Production: 11/15/06
K.B.: 6483, G.L.: 6471

Wellbore Diagram

Initial Production: BOPD,
MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (310.84')
DEPTH LANDED: 322.69' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 2 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 135 jts. (5913.65')
DEPTH LANDED: 5926.90' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP: 96'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 175 jts (5385.93')
TUBING ANCHOR: 5397.93' KB
NO. OF JOINTS: 3 jts (92.75')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5493.48' KB
NO. OF JOINTS: 2 jts (63.26')
TOTAL STRING LENGTH: EOT @ 5558.07' KB

SUCKER RODS

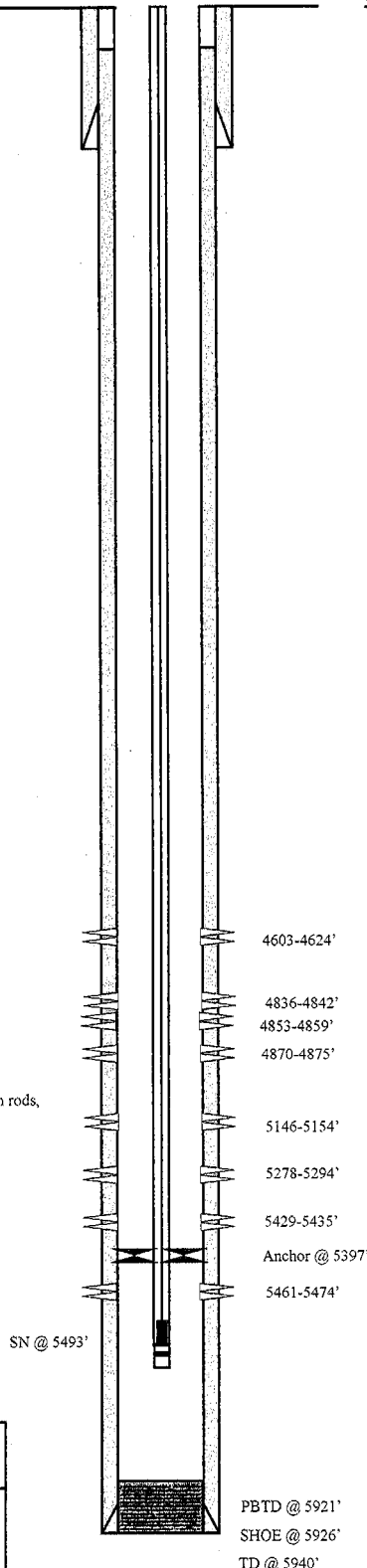
POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 2' x 3/4" pony rod, 99-3/4" guided rods, 104-3/4" plain rods,
10-3/4" scraped rods, 6-1 1/2" weight rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 14' RHAC w/SM plunger
STROKE LENGTH: 86"
PUMP SPEED, 6 SPM:

FRAC JOB

| | | |
|----------|------------|---|
| 11/01/06 | 5429-5474' | Frac CP2, CP3 sands as follows: 29378# 20/40 sand in 365 bbls Lightning 17 frac fluid. Treated @ avg press of 2035 psi w/avg rate of 24.9 BPM. ISIP 2200 psi. Calc flush: 5472 gal. Actual flush: 4922 gal. |
| 11/01/06 | 5278-5294' | Frac LODC sands as follows: 50541# 20/40 sand in 427 bbls Lightning 17 frac fluid. Treated @ avg press of 2425 psi w/avg rate of 24.7 BPM. 3060 psi. Calc flush: 5292 gal. Actual flush: 4771 gal. |
| 11/01/06 | 5146-5154' | Frac LODC sands as follows: 19886# 20/40 sand in 380 bbls Lightning 17 frac fluid. Treated @ avg press of 3342 psi w/avg rate of 20.2 BPM. ISIP 2700 psi. Calc flush: 5152 gal. Actual flush: 4637 gal. |
| 11/02/06 | 4836-4875' | Frac A1 sands as follows: 60108# 20/40 sand in 474 bbls Lightning 17 frac fluid. Treated @ avg press of 2160 psi w/avg rate of 25.3 BPM. ISIP 2270 psi. Calc flush: 4873 gal. Actual flush: 4330 gal. |
| 11/01/06 | 4603-4624' | Frac B.5 sands as follows: 103709# 20/40 sand in 774 bbls Lightning 17 frac fluid. Treated @ avg press of 1940 psi w/avg rate of 25.4 BPM. ISIP 1900 psi. Calc flush: 4622 gal. Actual flush: 4494 gal. |

PERFORATION RECORD

| | | | |
|----------|------------|---------|----------|
| 10/26/06 | 5461-5474' | 13 JSPF | 52 holes |
| 10/26/06 | 5429-5435' | 4 JSPF | 24 holes |
| 11/01/06 | 5278-5294' | 4 JSPF | 64 holes |
| 11/01/06 | 5146-5154' | 4 JSPF | 32 holes |
| 11/01/06 | 4870-4875' | 4 JSPF | 20 holes |
| 11/01/06 | 4853-4859' | 4 JSPF | 24 holes |
| 11/01/06 | 4836-4842' | 4 JSPF | 24 holes |
| 11/02/06 | 4603-4624' | 4 JSPF | 84 holes |



NEWFIELD

Ashley Federal 9-26-9-15

2042' FSL & 618' FEL

NE/SE Section 26-T9S-R15E

Duchesne Co, Utah

API #43-013-32902; Lease #UTU-66185

Ashley Federal 11-26-9-15

Spud Date: 9/15/06
 Put on Production: 10/27/06
 K.B.: 6525, G.L.: 6513

Wellbore Diagram

Initial Production: BOPD,
 MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (310.64')
 DEPTH LANDED: 322.49' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 135 jts. (5902.08')
 DEPTH LANDED: 5915.33' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
 CEMENT TOP: 30'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
 NO. OF JOINTS: 177 jts (5549.43')
 TUBING ANCHOR: 5561.43'
 NO. OF JOINTS: 1 jts (31.49')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5595.72'
 NO. OF JOINTS: 2 jts (63.08')
 TOTAL STRING LENGTH: EOT @ 5660.35'

SUCKER RODS

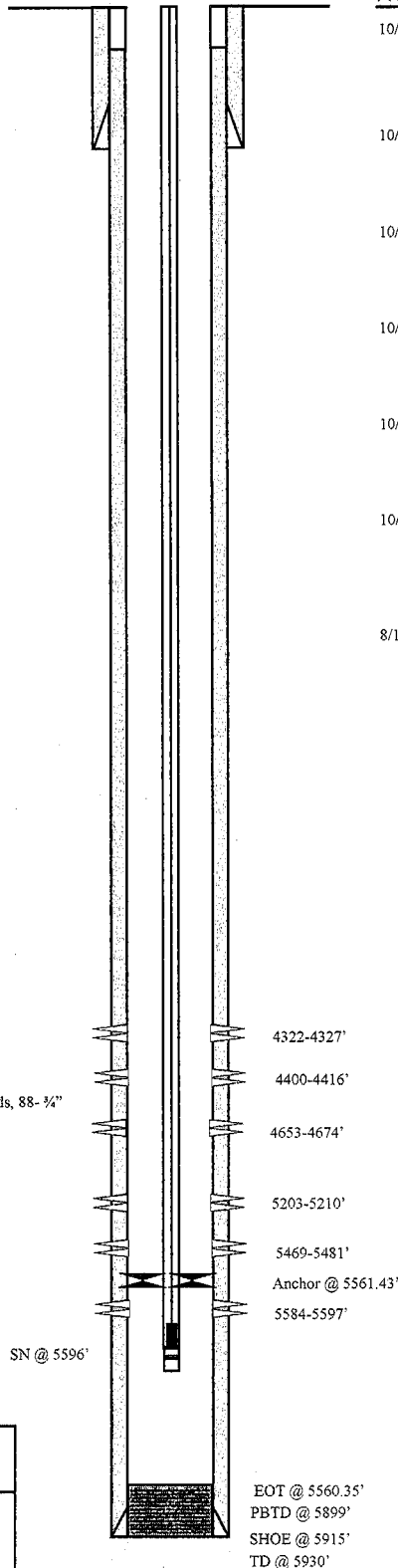
POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 1-8", 1-6", 2-4" x 3/4" ponies, 98- 3/4" scraped rods, 88- 3/4" plain rods, 30- 3/4" scraped rods, 6-1 1/2" weight rods.
 PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 15' RHAC w/SM plunger
 STROKE LENGTH: 86"
 PUMP SPEED, 5 SPM:

FRAC JOB

| | | |
|----------|------------|---|
| 10/23/06 | 5584-5597' | Frac CP4, sands as follows: 28213# 20/40 sand in 373 bbls Lightning 17 frac fluid. Treated @ avg press of 2340 psi w/avg rate of 25.1 BPM. ISIP 2160 psi. Calc flush: 5595 gal. Actual flush: 5082 gal. |
| 10/23/06 | 5469-5481' | Frac CP2 sands as follows: 29334# 20/40 sand in 367 bbls Lightning 17 frac fluid. Treated @ avg press of 2315 psi w/avg rate of 25 BPM. ISIP 2285 psi. Calc flush: 5479 gal. Actual flush: 4956 gal. |
| 10/23/06 | 5203-5210' | Frac LODC sands as follows: 20362# 20/40 sand in 307 bbls Lightning 17 frac fluid. Treated @ avg press of 2865 psi w/avg rate of 24.4 BPM. ISIP 2530 psi. Calc flush: 5208 gal. Actual flush: 4704 gal. |
| 10/24/06 | 4653-4674' | Frac D3 sands as follows: 74428# 20/40 sand in 568 bbls Lightning 17 frac fluid. Treated @ avg press of 1940 psi w/avg rate of 24.9 BPM. ISIP 2040 psi. Calc flush: 4672 gal. Actual flush: 4158 gal. |
| 10/24/06 | 4400-4416' | Frac DS1 sands as follows: 24198# 20/40 sand in 301 bbls Lightning 17 frac fluid. Treated @ avg press of 2280 psi w/avg rate of 24.9 BPM. ISIP 1890 psi. Calc flush: 4414 gal. Actual flush: 3906 gal. |
| 10/24/06 | 4322-4327' | Frac PB11 sands as follows: 13889# 20/40 sand in 242 bbls Lightning 17 frac fluid. Treated @ avg press of 2580 psi w/avg rate of 14.5 BPM. ISIP 2000 psi. Calc flush: 4325 gal. Actual flush: 4200 gal. |
| 8/16/07 | | Pump change. Updated rod & tubing detail. |

PERFORATION RECORD

| | | | |
|----------|------------|--------|----------|
| 10/16/06 | 5584-5597' | 4 JSPF | 52 holes |
| 10/23/06 | 5469-5481' | 4 JSPF | 48 holes |
| 10/23/06 | 5203-5210' | 4 JSPF | 28 holes |
| 10/23/06 | 4653-4674' | 4 JSPF | 84 holes |
| 10/24/06 | 4400-4416' | 4 JSPF | 64 holes |
| 10/24/06 | 4322-4327' | 4 JSPF | 20 holes |



NEWFIELD

Ashley Federal 11-26-9-15

1640' FSL & 2079' FWL

NE/SW Section 26-T9S-R15E

Duchesne Co, Utah

API #43-013-32904; Lease #UTU-66185

Ashley Federal 12-26-9-15

Spud Date: 7-27-06
Put on Production: 9-29-06

GL: 6528' KB: 6540'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts (304.63')

DEPTH LANDED: 316.48' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

Cement top @ 100'

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 132 jts. (5955')

DEPTH LANDED: 5821.31' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 330 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.

CEMENT TOP AT: 100'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 154 jts (4881.67')

TUBING ANCHOR: 4893.67' KB

NO. OF JOINTS: 1 jts (32.53')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 4929' KB

NO. OF JOINTS: 2 jts (64.36')

TOTAL STRING LENGTH: EOT @ 4994.91' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM

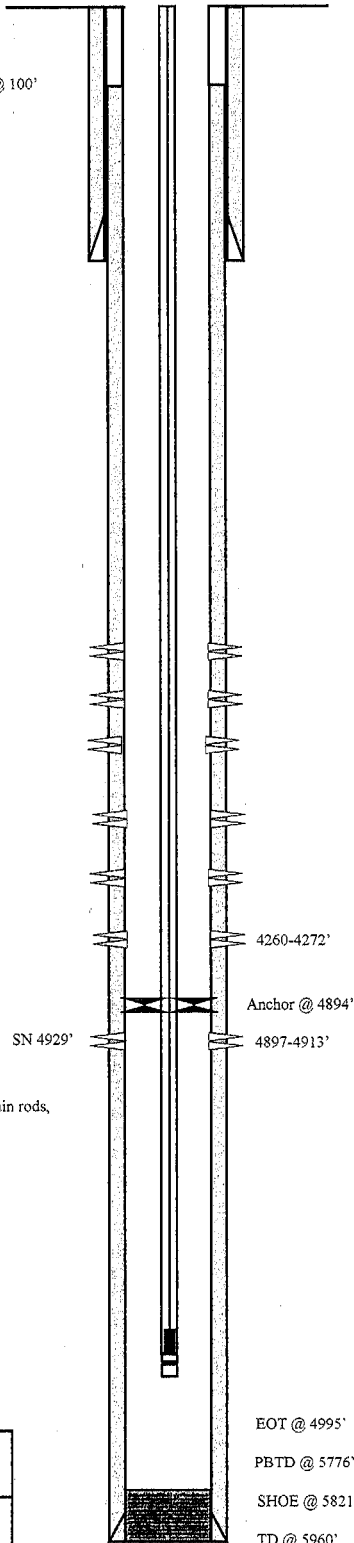
SUCKER RODS: 1-2 3/4" pony rods, 99- 3/4" scraped rods, 81- 3/4" plain rods, 10- 3/4" scraped rods, 6-1 1/2" weight rods.

PUMP SIZE: 2-1/2" x 1-1/2" x 14.5' RHAC w/SM plunger

STROKE LENGTH: 86"

PUMP SPEED, SPM: 6 SPM

Wellbore Diagram

FRAC JOB

09-25-06 4897-4913'

Frac A1 sands as follows:

85340# 20/40 sand in 643 bbls Lightning 17 frac fluid. Treated @ avg press of 2445 psi w/avg rate of 24.6 BPM. ISIP 2460 psi. Calc flush: 4368 gal. Actual flush: 4895 gal.

09-25-06 4260-4272'

Frac PB10 sands as follows:

28922# 20/40 sand in 301 bbls Lightning 17 frac fluid. Treated @ avg press of 2180 psi w/avg rate of 14.4 BPM. ISIP 2180 psi. Calc flush: 4158 gal. Actual flush: 4258 gal.

PERFORATION RECORD

| | | | |
|----------|------------|--------|----------|
| 09-12-06 | 4897-4913' | 4 JSPP | 64 holes |
| 09-25-06 | 4260-4272' | 4 JSPP | 48 holes |

NEWFIELD

Ashley Federal 12-26-9-15

1298' FSL & 741' FWL

NW/SW Section 26-T9S-R15E

Duchesne Co, Utah

API # 43-013-32905; Lease # UTU-66185

ASHLEY 14-26-9-15

Spud Date: 07/22/06
 Put on Production: 10/20/06
 GL: 6551' KB: 6536'

Wellbore Diagram

Initial Production: BOPD,
 MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (310.95')
 DEPTH LANDED: 322.80' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 160 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 135 jts. (5934.53')
 DEPTH LANDED: 5935.78' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
 NO. OF JOINTS: 176 jts (5554.12')
 TUBING ANCHOR: 5566.12' KB
 NO. OF JOINTS: 1 jts (31.62')
 SEATING NIPPLE: 2-7/8" (1.10')
 SN LANDED AT: 5600.54' KB
 NO. OF JOINTS: 2 jts (63.16')
 TOTAL STRING LENGTH: EOT @ 5665.25' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM polished rods (used)
 SUCKER RODS: 1-2' & 1-6' x 3/4" pony rods (used), 100-3/4" scraped rods (used), 114-3/4" plain rods (used), 10-3/4" scraped rods (used), 6-1 1/2" weight rods (used).
 PUMP SIZE: CDI 2-1/2" x 1-1/2" x 12' x 14.5' RHAC pump (new)
 STROKE LENGTH: 84"
 PUMP SPEED, 6 SPM:

FRAC JOB

10/11/06 5570-5582' **Frac CP3 sands as follows:**
 38582# 20/40 sand in 438 bbls Lightning 17 frac fluid. Treated @ avg press of 2692 psi w/avg rate of 25.1 BPM. ISIP 2600 psi. Calc flush: 5568 gal. Actual flush: 5082 gal.

10/11/06 5480-5489' **Frac CP2 sands as follows:**
 34625# 20/40 sand in 394 bbls Lightning 17 frac fluid. Treated @ avg press of 2530 psi w/avg rate of 24.9 BPM. ISIP 2250 psi. Calc flush: 5478 gal. Actual flush: 4973 gal.

10/12/06 5028-5056' **Frac LODC sands as follows:**
 80508# 20/40 sand in 605 bbls Lightning 17 frac fluid. Treated @ avg press of 2060 psi w/avg rate of 25 BPM. ISIP 2350 psi. Calc flush: 5026 gal. Actual flush: 4519 gal.

10/12/06 4718-4734' **Frac B1 sands as follows:**
 34355# 20/40 sand in 373 bbls Lightning 17 frac fluid. Treated @ avg press of 1910 psi w/avg rate of 24.9 BPM. ISIP 1920 psi. Calc flush: 4716 gal. Actual flush: 4209 gal.

10/12/06 4408-4427' **Frac DS2 sands as follows:**
 67342# 20/40 sand in 502 bbls Lightning 17 frac fluid. Treated @ avg press of 1760 psi w/avg rate of 25 BPM. ISIP 1860 psi. Calc flush: 4406 gal. Actual flush: 4326 gal.

PERFORATION RECORD

10/04/06 5570-5582' 4 JSPF 48 holes
 10/11/06 5480-5489' 4 JSPF 36 holes
 10/11/06 5040-5056' 4 JSPF 64 holes
 10/12/06 5028-5033' 4 JSPF 20 holes
 10/12/06 4730-4734' 4 JSPF 16 holes
 10/12/06 4718-4722' 4 JSPF 16 holes
 10/12/06 4408-4427' 4 JSPF 80 holes

Cement Top @ 240'

SN @ 5601'

Anchor @ 5566'

5570-5582'

EOT @ 5665'

PBTD @ 5920'

SHOE @ 5936'

TD @ 5930'

NEWFIELD

ASHLEY 14-26-9-15

468" FSL & 1836' FWL

SE/SW Section 26-T9S-R15E

Duchesne Co, Utah

API #43-013-32907; Lease # UTU-66185

ASHLEY 16-26-9-15

Spud Date: 06/01/07
Put on Production: 07/06/07

GL: 6432' KB: 6444'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (292.08')

DEPTH LANDED: 303.93' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 160 sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 131 jts. (5792.27')

DEPTH LANDED: 5805.52' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 300 sxs Prem. Lite II mixed & 425 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 180 jts (5574.48')

TUBING ANCHOR: 5589.28' KB

NO. OF JOINTS: 1 jts (31.58')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 5620.86' KB

NO. OF JOINTS: 2 jts (58.30')

TOTAL STRING LENGTH: EOT @ 5680.71' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 26' SM polished rods

SUCKER RODS: 1-2' & 1-6' x 3/4" pony rods, 99-3/4" guided rods, 98-3/4" plain rods, 20-3/4" guided rods, 6-1 1/2" weight rods.

PUMP SIZE: CDI 2-1/2" x 1-1/2" x 16' x 20' RHAC

STROKE LENGTH: 102"

PUMP SPEED, 5 1/4 SPM:

Wellbore Diagram

Cement Top @ 120'

SN 5621'

Anchor @ 5589'

5607-5614'

EOT @ 5681'

PBTD @ 5763'

SHOE @ 5806'

TD @ 5825'

FRAC JOB

06/28/07 5607-5614'

Frac CP5 sands as follows:

29909# 20/40 sand in 384 bbls Lightning 17 frac fluid. Treated @ avg press of 2598 psi w/avg rate of 24.7 BPM. ISIP 2825 psi. Calc flush: 5605 gal. Actual flush: 5019 gal.

06/28/07 5020-5064'

Frac LODC sands as follows:

140353# 20/40 sand in 965 bbls Lightning 17 frac fluid. Treated @ avg press of 2307 psi w/avg rate of 24.6 BPM. ISIP 2534 psi. Calc flush: 5018 gal. Actual flush: 4431 gal.

06/28/07 4679-4741'

Frac A.5 & B2 sands as follows:

28132# 20/40 sand in 361 bbls Lightning 17 frac fluid. Treated @ avg press of 2019 psi w/avg rate of 24.7 BPM. ISIP 1717 psi. Calc flush: 4677 gal. Actual flush: 4171 gal.

06/28/07 4602-4610'

Frac C sands as follows:

44711# 20/40 sand in 409 bbls Lightning 17 frac fluid. Treated @ avg press of 1960 psi w/avg rate of 24.7 BPM. ISIP 1989 psi. Calc flush: 4600 gal. Actual flush: 4515 gal.

PERFORATION RECORD

| | | | |
|----------|------------|--------|----------|
| 06/25/07 | 5607-5614' | 4 JSPF | 28 holes |
| 06/28/07 | 5055-5064' | 4 JSPF | 36 holes |
| 06/28/07 | 5020-5030' | 4 JSPF | 40 holes |
| 06/28/07 | 4735-4741' | 4 JSPF | 24 holes |
| 06/28/07 | 4679-4685' | 4 JSPF | 24 holes |
| 06/28/07 | 4602-4610' | 4 JSPF | 32 holes |

NEWFIELD

ASHLEY 16-26-9-15

491' FSL & 563' FEL

SE/SE Section 26-T9S-R15E

Duchesne Co, Utah

API #43-013-32913; Lease # UTU-66185

Ashley Federal 13-25-9-15

Spud Date: 10/27/2006
Put on Production:
GL: 6379' KB: 6391'

Wellbore Diagram

Initial Production: BOPD,
MCFD, BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (312.73')
DEPTH LANDED: 323.63' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 131 jts. (5769.86')
DEPTH LANDED: 5783.11' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 350 sxs Prem. Lite II mixed & 475 sxs 50/50 POZ.
CEMENT TOP: 160'

Cement Top @ 160'

PROPOSED PERFORATIONS

NEWFIELD**Ashley Federal 13-25-9-15**

761' FSL & 488' FWL
SW/SW Section 25-T9S-R15E
Duchesne Co, Utah
API #43-013-32911; Lease #UTU-66185

PBTD @ 5684'
SHOE @ 5783'
TD @ 5800'

Ashley Federal 12-25-9-15

Spud Date: 09/28/06
Put on Production: 01/03/07
K.B.: 6429, G.L.: 6417

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (310.60')
DEPTH LANDED: 322.45' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

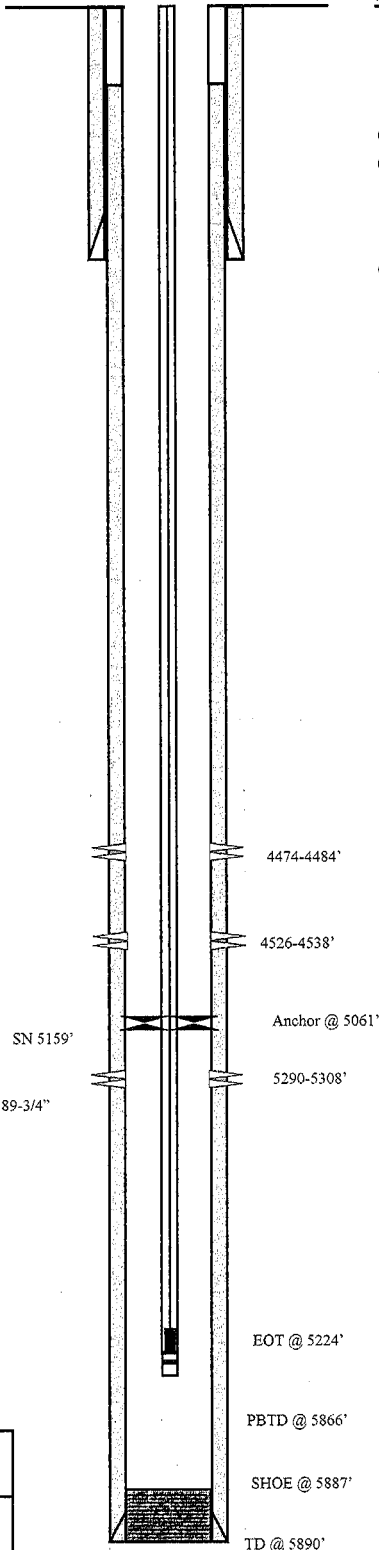
CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 134 jts. (5888.20')
DEPTH LANDED: 5887.45' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 161 jts (5049.48')
TUBING ANCHOR: 2.80' 5061.48'
NO. OF JOINTS: 3 jts (94.77')
SEATING NIPPLE: 1.10
SN LANDED AT: (5159.05')
NO. OF JOINTS: 2 jts (63.35')
TOTAL STRING LENGTH: EOT @ 5223.95'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 1- 2', 1-6' x 3/4" pony rod, 100-3/4" scraped rods, 89-3/4" plain rods, 10-3/4" scraped rods, 6-1 1/2" weight rods.
PUMP SIZE: 2-1/2" x 1-1/2" x 15 1/2" RHAC pump rod pump
STROKE LENGTH: 86"
PUMP SPEED: 5 SPM

Wellbore Diagram

Initial Production: BOPD,
MCFD, BWPD

FRAC JOB

12/21/06 5290-5308' **Frac LODC sands as follows:**
97293# 20/40 sand in 739 bbls Lightning 17 frac fluid. Treated @ avg press of 2215 psi w/avg rate of 25 BPM. ISIP 2480 psi. Calc flush: 5306 gal. Actual flush: 5166 gal.

02/19/07 **Recompletion**

02/20/07 5124-5132' **Frac LODC sands as follows:**
35230# 20/40 sand in 381 bbls Lightning 17 frac fluid. Treated @ avg press of 2771 psi w/avg rate of 21.0 BPM. ISIP 2640 psi. Calc flush: 5122 gal. Actual flush: 4536 gal.

02/21/07 4526-4484' **Frac D1 & D2 sands as follows:**
45412# 20/40 sand in 405 bbls Lightning 17 frac fluid. Treated @ avg press of 1817 psi w/avg rate of 24.3 BPM. ISIP 1805 psi. Calc flush: 4524 gal. Actual flush: 4368 gal.

7/13/07 Pump change. Updated Tubing & Rod detail.

PERFORATION RECORD

| Date | Interval | Tool | Holes |
|----------|------------|--------|----------|
| 12/15/06 | 5290-5308' | 4 JSPF | 72 holes |
| 02/20/07 | 5124-5132' | 4 JSPF | 32 holes |
| 02/20/07 | 4526-4538' | 4 JSPF | 48 holes |
| 02/20/07 | 4474-4484' | 4 JSPF | 40 holes |

NEWFIELD**Ashley Federal 12-25-9-15**

1985' FSL & 676' FWL

NW/SW Section 25-T9S-R15E

Duchesne Co, Utah

API #43-013-32886; Lease #UTU-66185

Water Analysis Report from Baker Petrolite

| <i>Summary of Mixing Waters</i> | | |
|---|---|---|
| Sample Number | 389461 | 384270 |
| Company | NEWFIELD EXPLORATION | NEWFIELD EXPLORATION |
| Lease Well Sample Location | JOHNSON WATER PUMP STATION 2 PUMP DISCHARGE | ASHLEY FACILITY 15-26-9-15 WELLHEAD |
| Anions (mg/L) | | |
| Chloride | 17.0 | 6,556 |
| Bicarbonate | 319 | 3,557 |
| Carbonate | 0.00 | 330 |
| Sulfate | 89.0 | 104 |
| Phosphate | 0.00 | 0.00 |
| Borate | 0.00 | 0.00 |
| Silicate | 0.00 | 0.00 |
| Cations (mg/L) | | |
| Sodium | 85.9 | 5,877 |
| Magnesium | 22.0 | 0.20 |
| Calcium | 40.0 | 0.10 |
| Strontium | 0.20 | 1.50 |
| Barium | 0.20 | 0.40 |
| Iron | 0.10 | 1.50 |
| Potassium | 0.20 | 24.0 |
| Aluminum | 0.00 | 0.00 |
| Chromium | 0.00 | 0.00 |
| Copper | 0.00 | 0.00 |
| Lead | 0.00 | 0.00 |
| Manganese | 0.03 | 0.03 |
| Nickel | 0.00 | 0.00 |
| Anion/Cation Ratio | 1.00 | 1.00 |
| TDS (mg/L) | 574 | 16,452 |
| Density (g/cm) | 1.00 | 1.01 |
| Sampling Date | 1/10/07 | 3/12/07 |
| Account Manager | RANDY HUBER | RANDY HUBER |
| Analyst | LISA HAMILTON | JOSE NUNEZ |
| Analysis Date | 1/17/07 | 3/20/07 |
| pH at time of sampling | | |
| pH at time of analysis | 8.16 | 8.74 |
| pH used in Calculations | 8.16 | 8.74 |

Water Analysis Report from Baker Petrolite

Mixes at 140°F and 0 psi

| Predictions of Carbon Dioxide Pressure, Saturation Index and Amount of Scale in lb/1000bbl | | | | | | | | | | | | |
|--|--------|-----------------|------------------------------|--------|--|--------|--------------------------------|--------|--------------------------------|--------|-----------------------------|--------|
| Mix Waters | | CO ₂ | Calcite CaCO ₃ | | Gypsum CaSO ₄ •2H ₂ O | | Anhydrite CaSO ₄ | | Celestite SrSO ₄ | | Barite BaSO ₄ | |
| 389461 | 384270 | psi | Index | Amount | Index | Amount | Index | Amount | Index | Amount | Index | Amount |
| 100% | 0% | 0.09 | 1.01 | 16.3 | -1.86 | | -1.70 | | -2.38 | | 0.28 | 0.06 |
| 90% | 10% | 0.07 | 1.47 | 28.0 | -2.18 | | -2.01 | | -2.38 | | 0.11 | 0.03 |
| 80% | 20% | 0.10 | 1.49 | 26.5 | -2.38 | | -2.21 | | -2.36 | | 0.03 | 0.01 |
| 70% | 30% | 0.14 | 1.44 | 23.3 | -2.54 | | -2.37 | | -2.34 | | -0.03 | |
| 60% | 40% | 0.18 | 1.37 | 19.9 | -2.69 | | -2.52 | | -2.33 | | -0.06 | |
| 50% | 50% | 0.24 | 1.28 | 16.4 | -2.84 | | -2.67 | | -2.31 | | -0.09 | |
| 40% | 60% | 0.29 | 1.18 | 12.9 | -2.99 | | -2.82 | | -2.30 | | -0.11 | |
| 30% | 70% | 0.36 | 1.04 | 9.5 | -3.16 | | -2.99 | | -2.29 | | -0.13 | |
| 20% | 80% | 0.42 | 0.86 | 6.0 | -3.38 | | -3.21 | | -2.28 | | -0.14 | |
| 10% | 90% | 0.49 | 0.55 | 2.5 | -3.72 | | -3.54 | | -2.27 | | -0.15 | |
| 0% | 100% | 0.57 | -1.07 | | -5.36 | | -5.19 | | -2.26 | | -0.15 | |

Note 1: The amount of scale indicates the severity of the problem. The saturation index (SI) indicates how difficult it is to control the problem.

Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.

Note 3: The reported CO₂ pressure is the calculated CO₂ fugacity. It is usually nearly the same as the CO₂ partial pressure.

Attachment F

3 of 4

West Coast Region
 5125 Boylan Street
 Bakersfield, CA 93308
 (661) 325-4138
 Lab Team Leader - Sheila Hernandez
 (432) 495-7240

Water Analysis Report by Baker Petrolite

| | | | |
|---------------------|----------------------|------------------|----------------------------|
| Company: | NEWFIELD EXPLORATION | Sales RDT: | 31706 |
| Region: | WESTERN REGION | Account Manager: | RANDY HUBER (435) 823-0023 |
| Area: | MYTON, UT | Sample #: | 409345 |
| Lease/Platform: | ASHLEY FACILITY | Analysis ID #: | 78292 |
| Entity (or well #): | INJECTION SYSTEM | Analysis Cost: | \$80.00 |
| Formation: | UNKNOWN | | |
| Sample Point: | BEFORE FILTERS | | |

| Summary | | Analysis of Sample 409345 @ 75 °F | | | | | |
|----------------------------|--------------|-----------------------------------|--|-------|-------|------------|--|
| | | Anions | | mg/l | | meq/l | |
| Sampling Date: | 12/29/07 | Chloride: | | 589.0 | 16.61 | Cations | |
| Analysis Date: | 01/10/08 | Bicarbonate: | | 487.0 | 7.98 | Sodium: | |
| Analyst: | STACEY SMITH | Carbonate: | | 0.0 | 0. | Magnesium: | |
| TDS (mg/l or g/m3): | 1778.9 | Sulfate: | | 109.0 | 2.27 | Calcium: | |
| Density (g/cm3, tonne/m3): | 1.001 | Phosphate: | | | | Strontium: | |
| Anion/Cation Ratio: | 1 | Borate: | | | | Barium: | |
| Carbon Dioxide: | | Silicate: | | | | Iron: | |
| Oxygen: | | Hydrogen Sulfide: | | | | Potassium: | |
| Comments: | | pH at time of sampling: | | | | Aluminum: | |
| | | pH at time of analysis: | | | 8.12 | Chromium: | |
| | | pH used in Calculation: | | | 8.12 | Copper: | |
| | | | | | | Lead: | |
| | | | | | | Manganese: | |
| | | | | | | Nickel: | |

| Conditions | | Values Calculated at the Given Conditions - Amounts of Scale in lb/1000 bbl | | | | | | | | | | |
|------------|--------------|---|--------|--|--------|--------------------------------|--------|--------------------------------|--------|-----------------------------|--------|--------------------------|
| Temp | Gauge Press. | Calcite CaCO ₃ | | Gypsum CaSO ₄ *2H ₂ O | | Anhydrite CaSO ₄ | | Celestite SrSO ₄ | | Barite BaSO ₄ | | CO ₂ Press |
| °F | psi | Index | Amount | Index | Amount | Index | Amount | Index | Amount | Index | Amount | psi |
| 80 | 0 | 0.80 | 14.35 | -1.95 | 0.00 | -2.02 | 0.00 | -1.70 | 0.00 | 1.22 | 0.70 | 0.05 |
| 100 | 0 | 0.87 | 16.79 | -1.95 | 0.00 | -1.96 | 0.00 | -1.68 | 0.00 | 1.09 | 0.70 | 0.08 |
| 120 | 0 | 0.95 | 19.59 | -1.94 | 0.00 | -1.87 | 0.00 | -1.64 | 0.00 | 0.97 | 0.70 | 0.11 |
| 140 | 0 | 1.04 | 22.74 | -1.93 | 0.00 | -1.76 | 0.00 | -1.60 | 0.00 | 0.89 | 0.35 | 0.16 |

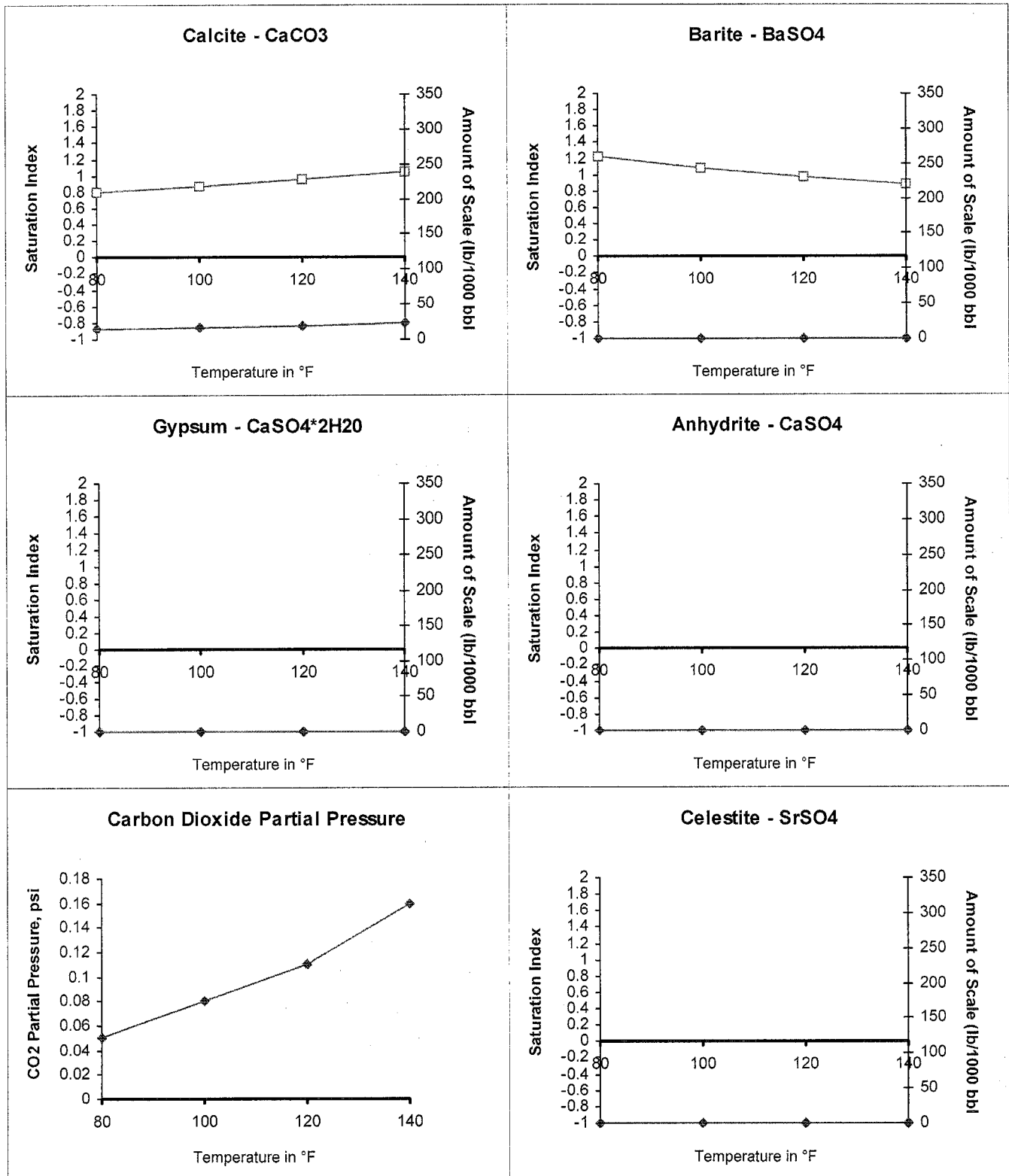
Note 1: When assessing the severity of the scale problem, both the saturation index (SI) and amount of scale must be considered.

Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the five scales.

Note 3: The reported CO₂ pressure is actually the calculated CO₂ fugacity. It is usually nearly the same as the CO₂ partial pressure.

Scale Predictions from Baker Petrolite

Analysis of Sample 409345 @ 75 °F for NEWFIELD EXPLORATION, 01/10/08



Attachment "G"

**Ashley Federal #15-26-9-15
Proposed Maximum Injection Pressure**

| Frac Interval (feet) | | Avg. Depth (feet) | ISIP (psi) | Calculated Frac Gradient (psi/ft) | Pmax |
|-------------------------|--------|----------------------|---------------|--|-------------|
| Top | Bottom | | | | |
| 5591 | 5610 | 5601 | 2820 | 0.94 | 2784 |
| 5224 | 5243 | 5234 | 2700 | 0.95 | 2666 |
| 4616 | 4695 | 4656 | 1910 | 0.85 | 1880 |
| 4366 | 4407 | 4387 | 1590 | 0.80 | 1562 |
| | | | | Minimum | <u>1562</u> |



Calculation of Maximum Surface Injection Pressure

$P_{max} = (Frac\ Grad - (0.433 * 1.015)) \times \text{Depth of Top Perf}$
 where pressure gradient for the fresh water is .433 psi/ft and
 specific gravity of the injected water is 1.015.

$Frac\ Gradient = (ISIP + (0.433 * Top\ Perf.)) / Top\ Perf.$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.

NEWFIELD



Attachment G-1

1 of 7

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 15-26-9-15 Report Date: Oct. 11, 2006 Day: 01
 Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 323' Prod Csg: 5-1/2" @ 5840' Csg PBTD: 5751'WL
 Tbg: Size: _____ Wt: _____ Grd: _____ Pkr/EOT @: _____ BP/Sand PBTD: _____

PERFORATION RECORD

| Zone | Perfs | SPF/#shots | Zone | Perfs | SPF/#shots |
|------|-------|------------|---------|------------|------------|
| | | | CP5 sds | 5591-5610' | 4/76 |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

CHRONOLOGICAL OPERATIONS

Date Work Performed: Oct. 10, 2006 SITP: _____ SICP: 0

Install 5M frac head. NU Cameron BOP. RU H/O truck & pressure test casing, frac head, blind rams & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLT @ 5751' & cement top @ 123'. Perforate stage #1 W/ 4" ported gun as follows: CP5 sds @ 5591-5610' W/ 4 JSPF. RD WLT. SIFN W/ est 138 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 138 Starting oil rec to date: _____
 Fluid lost/recovered today: 0 Oil lost/recovered today: _____
 Ending fluid to be recovered: 138 Cum oil recovered: _____
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: _____ Job Type: _____
 Company: _____

Procedure or Equipment detail:

Max TP: _____ Max Rate: _____ Total fluid pmpd: _____
 Avg TP: _____ Avg Rate: _____ Total Prop pmpd: _____
 ISIP: _____ 5 min: _____ 10 min: _____ FG: _____

Completion Supervisor: Gary Dietz

COSTS

| | |
|----------------------|-----------|
| Weatherford BOP | \$1,140 |
| NPC NU crew | \$300 |
| NDSI trucking | \$800 |
| Perforators LLC | \$6,691 |
| Drilling cost | \$275,747 |
| Zubiate hot oil | \$450 |
| Location preparation | \$300 |
| NPC wellhead | \$1,500 |
| Benco - anchors | \$1,200 |
| Admin. Overhead | \$3,000 |
| Zubiate trucking | \$600 |
| NPC supervision | \$300 |

DAILY COST: \$292,028

TOTAL WELL COST: \$292,028

NEWFIELD



Attachment 9-1

2 of 7

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 15-26-9-15

Report Date: Oct. 19, 2006

Day: 2a

Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 323'

Prod Csg: 5-1/2" @ 5840'

Csg PBTD: 5751'WL

Tbg: Size: Wt:

Grd: Pkr/EOT @:

BP/Sand PBTD:

PERFORATION RECORD

| Zone | Perfs | SPF/#shots | Zone | Perfs | SPF/#shots |
|------|-------|------------|---------|------------|------------|
| | | | CP5 sds | 5591-5610' | 4/76 |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

CHRONOLOGICAL OPERATIONS

Date Work Performed: Oct. 18, 2006

SITP: SICP: 0 psi

Day 2a.

RU BJ Services. 0 psi on well. Frac CP5 sds w/ 64,152#'s of 20/40 sand in 530 bbls of Lightning 17 fluid. Broke @ 3085 psi Treated w/ ave pressure of 2360 psi @ ave rate of 24.8 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISIP 2820 psi. Leave pressure on well. 668 BWTR. See Day 2b.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 138

Starting oil rec to date:

Fluid lost/recovered today: 530

Oil lost/recovered today:

Ending fluid to be recovered: 668

Cum oil recovered:

IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: CP5 sands

5000 gals of pad

3319 gals W/ 1-5 ppg of 20/40 sand

6622 gals W/ 5-8 ppg of 20/40 sand

1729 gals W/ 8 ppg of 20/40 sand

Flush W/ 504 gals of 15% HCL acid

Flush W/ 5086 gals of slick water

Flush called @ blender--includes 2 bbls pump/line volume

Max TP: 2670 Max Rate: 25.2 BPM Total fluid pmpd: 530 bbls

Avg TP: 2360 Avg Rate: 24.8 BPM Total Prop pmpd: 64,152#'s

ISIP: 2820 5 min: 10 min: FG: .94

Completion Supervisor: Orson Barney

COSTS

| | |
|------------------------|----------|
| BJ Services-CP5 | \$28,971 |
| NPC frac wtr | \$1,170 |
| NPC fuel gas | \$176 |
| Weatherford tools/serv | \$950 |
| NPC trucking | \$300 |
| NPC Supervisor | \$100 |

DAILY COST: \$31,667

TOTAL WELL COST: \$323,695

NEWFIELD



Attachment 9-1

3 of 7

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 15-26-9-15 Report Date: Oct. 19, 2006 Day: 2b
 Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 323' Prod Csg: 5-1/2" @ 5840' Csg PBTD: 5751'WL
 Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 5350'

PERFORATION RECORD

| Zone | Perfs | SPF/#shots | Zone | Perfs | SPF/#shots |
|----------|------------|------------|---------|------------|------------|
| | | | CP5 sds | 5591-5610' | 4/76 |
| | | | | | |
| | | | | | |
| | | | | | |
| LODC sds | 5224-5243' | 4/76 | | | |

CHRONOLOGICAL OPERATIONS

Date Work Performed: Oct. 18, 2006 SITP: SICP: 2281 psi

Day 2b.

RU Lone Wolf WLT, crane & lubricator. RIH w/ 5-1/2" Weatherford composite flow through plug & 19' perf gun. Set plug @ 5350'. Perforate LODC sds @ 5224- 43' w/ 3-1/8" Slick Guns (23 gram, .43"HE, 90°) w/ 4 SPF for total of 76 shots. RU BJ Services. 2281 psi on well. Frac LODC sds w/ 79,987#'s of 20/40 sand in 608 bbls of Lightning 17 fluid. Broke @ 3230 psi. Treated w/ ave pressure of 2315 psi @ ave rate of 24.8 BPM. Pumped 504 gals of 15% HCL in flush for Stage #3. ISIP 2700 psi. Leave pressure on well. 1276 BWTR. See Day 2c.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 668 Starting oil rec to date:
 Fluid lost/recovered today: 608 Oil lost/recovered today:
 Ending fluid to be recovered: 1276 Cum oil recovered:
 IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: Lightning 17 Job Type: Sand frac
 Company: BJ Services

Procedure or Equipment detail: LODC sands

6000 gals of pad

4000 gals W/ 1-5 ppg of 20/40 sand

8000 gals W/ 5-8 ppg of 20/40 sand

2303 gals W/ 8 ppg of 20/40 sand

Flush W/ 504 gals of 15% HCL acid

Flush W/ 4704 gals of slick water

Flush called @ blender--includes 2 bbls pump/line volume

Max TP: 2580 Max Rate: 25.4 BPM Total fluid pmpd: 608 bblsAvg TP: 2315 Avg Rate: 24.8 BPM Total Prop pmpd: 79,987#'sISIP: 2700 5 min: 10 min: FG: .95Completion Supervisor: Orson Barney

| | |
|------------------------|----------|
| BJ Services-LODC | \$23,482 |
| NPC frac wtr | \$1,436 |
| NPC fuel gas | \$216 |
| Weatherford tools/serv | \$2,450 |
| Lone Wolf WL | \$4,924 |
| NPC Supervisor | \$100 |

DAILY COST: \$32,608TOTAL WELL COST: \$356,303

NEWFIELD



Attachment 9-1

4 of 7

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 15-26-9-15

Report Date: Oct. 19, 2006

Day: 2c

Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 323'

Prod Csg: 5-1/2" @ 5840'

Csg PBTD: 5751'WL

Tbg: Size: Wt:

Grd: Pkr/EOT @:

BP/Sand PBTD: 4510'

BP: 4800', 5350'

PERFORATION RECORD

| Zone | Perfs | SPF/#shots | Zone | Perfs | SPF/#shots |
|----------|------------|------------|---------|------------|------------|
| C sds | 4366-4372' | 4/24 | CP5 sds | 5591-5610' | 4/76 |
| DS1 sds | 4403-4407' | 4/16 | | | |
| B1 sds | 4616-4623' | 4/28 | | | |
| B2 sds | 4664-4668' | 4/16 | | | |
| B2 sds | 4678-4695' | 4/68 | | | |
| LODC sds | 5224-5243' | 4/76 | | | |

CHRONOLOGICAL OPERATIONS

Date Work Performed: Oct. 18, 2006

SITP: SICP: 1825 psi

Day 2c. RU Lone Wolf WLT, crane & lubricator. RIH w/ 5-1/2" Weatherford composite flow through plug, 7', 10', 4' & 7' perf gun. Set plug @ 4800'. Perforate B2 sds @ 4678- 95', 4664- 68', B1 sds @ 4616- 23' w/ 3-1/8" Slick Guns (23 gram, .43"HE, 90°) w/ 4 SPF for total of 112 shots. RU BJ Services. 1825 psi on well. Pressured up to 4200 psi, Would not breakdown. RU WL & dump bail acid. RU BJ Services. Frac B2 & B1 sds w/ 119,451#s of 20/40 sand in 831 bbls of Lightning 17 fluid. Broke @ 3289 psi. Treated w/ ave pressure of 1615 psi @ ave rate of 25 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. ISIP 1910 psi. Leave pressure on well. RU Lone Wolf WLT, crane & lubricator. RIH w/ 5-1/2" Weatherford composite flow through plug, 4' & 6' perf gun. Set plug @ 4510'. Perforate DS1 sds @ 4403- 07', C sds @ 4366- 72' w/ 3-1/8" Slick Guns (23 gram, .43"HE, 90°) w/ 4 SPF for total of 40 shots. 2107 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 1276

Starting oil rec to date:

Fluid lost/recovered today: 831

Oil lost/recovered today:

Ending fluid to be recovered: 2107

Cum oil recovered:

IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: B1 & B2 sands

9000 gals of pad

6000 gals W/ 1-5 ppg of 20/40 sand

12000 gals W/ 5-8 ppg of 20/40 sand

3261 gals W/ 8 ppg of 20/40 sand

Flush W/ 504 gals of 15% HCL acid

Flush W/ 4112 gals of slick water

Flush called @ blender--includes 2 bbls pump/line volume

Max TP: 1930 Max Rate: 25.2 BPM Total fluid pmpd: 831 bbls

Avg TP: 1615 Avg Rate: 25 BPM Total Prop pmpd: 119,451#s

ISIP: 1910 5 min: 10 min: FG: .84

Completion Supervisor: Orson Barney

COSTS

| | |
|------------------------|----------|
| BJ Services-B1 & B2 | \$32,211 |
| NPC frac wtr | \$2,128 |
| NPC fuel gas | \$320 |
| Weatherford tools/serv | \$4,900 |
| Lone Wolf WL-B1&2 | \$7,256 |
| NPC Supervisor | \$100 |
| Lone Wolf WL-DS1-C | \$2,592 |

DAILY COST: \$49,507

TOTAL WELL COST: \$405,810

NEWFIELD



Attachment 9-1

5 of 7

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 15-26-9-15 Report Date: Oct. 20, 2006 Day: 3
 Operation: Completion Rig: Rigless

WELL STATUS

Surf Csg: 8-5/8' @ 323' Prod Csg: 5-1/2" @ 5840' Csg PBTD: 5751'WL
 Tbg: Size: _____ Wt: _____ Grd: _____ Pkr/EOT @: _____ BP/Sand PBTD: 4510'
 BP: 4800', 5350'

PERFORATION RECORD

| Zone | Perfs | SPF/#shots | Zone | Perfs | SPF/#shots |
|----------|------------|------------|---------|------------|------------|
| C sds | 4366-4372' | 4/24 | CP5 sds | 5591-5610' | 4/76 |
| DS1 sds | 4403-4407' | 4/16 | | | |
| B1 sds | 4616-4623' | 4/28 | | | |
| B2 sds | 4664-4668' | 4/16 | | | |
| B2 sds | 4678-4695' | 4/68 | | | |
| LODC sds | 5224-5243' | 4/76 | | | |

CHRONOLOGICAL OPERATIONS

Date Work Performed: Oct. 19, 2006 SITP: _____ SICP: 560 psi

RU BJ Services. 560 psi on well. Frac DS1 & C sds w/ 33,573#'s of 20/40 sand in 362 bbls of Lightning 17 fluid. Broke @ 3348 psi. Treated w/ ave pressure of 1600 psi @ ave rate of 25.1 BPM. ISIP 1590 psi. Begin immediate flowback on 12/64 choke @ 1 BPM. Flowed for 1 hr 45 mins & died. Rec. 110 BTF. SIWFN w/ 2359 BWTR.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2107 Starting oil rec to date: _____
 Fluid lost/recovered today: 252 Oil lost/recovered today: _____
 Ending fluid to be recovered: 2359 Cum oil recovered: _____
 IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

STIMULATION DETAIL

Base Fluid used: Lightning 17 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: DS1 & C sands

3300 gals of pad

2431 gals W/ 1-4 ppg of 20/40 sand

4667 gals W/ 4-6.5 ppg of 20/40 sand

543 gals W/ 6.5 ppg of 20/40 sand

Flush W/ 4242 gals of slick water

Max TP: 1800 Max Rate: 25.4 BPM Total fluid pmpd: 362 bbls

Avg TP: 1600 Avg Rate: 25.1 BPM Total Prop pmpd: 33,573#'s

ISIP: 1590 5 min: _____ 10 min: _____ FG: .80

Completion Supervisor: Orson Barney

COSTS

| | |
|----------------------|-----------|
| BJ Services-DS1 & C | \$11,226 |
| NPC frac wtr | \$638 |
| NPC fuel gas | \$96 |
| NPC Supervisor | \$300 |
| Unichem chemicals | \$400 |
| Monks pit reclaim | \$1,800 |
| NPC sfc equipment | \$130,000 |
| R/T welding/labor | \$19,500 |
| NDSI wtr disposal | \$3,000 |
| NPC location cleanup | \$300 |
| Mt west sanitation | \$600 |

DAILY COST: \$167,860

TOTAL WELL COST: \$573,670

6 of 7

WELL NAME: Ashley Federal 15-26-9-15 Report Date: Oct. 24, 2006 Day: 4
Operation: Completion Rig: NC #1

| | | | | | | | | | |
|-----------|---------------------|-----|-------------|-----------|---------------|------------|--------------|---------------|----------------|
| Surf Csg: | <u>8-5/8'</u> | @ | <u>323'</u> | Prod Csg: | <u>5-1/2"</u> | @ | <u>5840'</u> | Csg PBDT: | <u>5751'WL</u> |
| Tbg: | Size: <u>2 7/8"</u> | Wt: | <u>6.5#</u> | Grd: | <u>J-55</u> | Pkr/EOT @: | <u>5524'</u> | BP/Sand PBDT: | <u>5651'</u> |

| <u>Zone</u> | <u>Perfs</u> | <u>SPF/#shots</u> | <u>Zone</u> | <u>Perfs</u> | <u>SPF/#shots</u> |
|-------------|--------------|-------------------|-------------|--------------|-------------------|
| C sds | 4366-4372' | 4/24 | CP5 sds | 5591-5610' | 4/76 |
| DS1 sds | 4403-4407' | 4/16 | | | |
| B1 sds | 4616-4623' | 4/28 | | | |
| B2 sds | 4664-4668' | 4/16 | | | |
| B2 sds | 4678-4695' | 4/68 | | | |
| LODC sds | 5224-5243' | 4/76 | | | |

MIRU NC #1. ND Cameron BOP & 5m frac head. NU 3m production head & Schafer BOP. RIH w/ 4 3/4" chomp bit, bit sub & 2 7/8" tbg. From pipe racks (drifting & tallying). Tag @ 4273'. RU powerswivel & pump. C/O to CBP @ 4510'. DU CBP in 12 min. Cont. RIH w/ tbg. Tag @ 4770'. C/O to CBP @ 4800'. DU CBP in 37 min. Cont. RIH w/ tbg. Tag @ 5144'. C/O to CBP @ 5350'. DU CBP in 40 min. Cont. RIH w/ tbg. Tag @ 5620'. C/O to 5651'. Circulate well clean. Pull up to 5524'. SWIFN.

| | | | |
|--------------------------------------|-------------|---------------------------|-----------------------------|
| Starting fluid load to be recovered: | <u>2359</u> | Starting oil rec to date: | <u> </u> |
| Fluid <u>lost</u> /recovered today: | <u>100</u> | Oil lost/recovered today: | <u> </u> |
| Ending fluid to be recovered: | <u>2459</u> | Cum oil recovered: | <u> </u> |
| IFL: | FFL: | FTP: | |
| | | Choke: | Final Fluid Rate: |
| | | | Final oil cut: |

Procedure or Equipment detail:

| | |
|---------------------|----------|
| NC #1 | \$5,622 |
| Weatherford BOP | \$210 |
| NDSI Trucking | \$800 |
| RBS power swivel | \$850 |
| Bunning Transfer | \$27,731 |
| CDI TAC | \$525 |
| CDI PSN | \$80 |
| CDI rod pump | \$1,400 |
| NDSI water & trucks | \$400 |

Completion Supervisor: Don Dulen

TOTAL WELL COST: \$611,588

NEWFIELD



Attachment 4-1

7 of 7

DAILY COMPLETION REPORT

WELL NAME: Ashley Federal 15-26-9-15

Report Date: Oct. 25, 2006

Day: 5

Operation: Completion

Rig: NC #1

WELL STATUS

Surf Csg: 8-5/8' @ 323' Prod Csg: 5-1/2" @ 5840' Csg PBTD: 5794'
 Tbg: Size: 2 7/8" Wt: 6.5# Grd: J-55 Pkr/EOT @: 5524' BP/Sand PBTD:

PERFORATION RECORD

| Zone | Perfs | SPF/#shots | Zone | Perfs | SPF/#shots |
|----------|------------|------------|---------|------------|------------|
| C sds | 4366-4372' | 4/24 | CP5 sds | 5591-5610' | 4/76 |
| DS1 sds | 4403-4407' | 4/16 | | | |
| B1 sds | 4616-4623' | 4/28 | | | |
| B2 sds | 4664-4668' | 4/16 | | | |
| B2 sds | 4678-4695' | 4/68 | | | |
| LODC sds | 5224-5243' | 4/76 | | | |

CHRONOLOGICAL OPERATIONS

Date Work Performed: Oct. 24, 2006

SITP: 0 SICP: 0

Cont. RIH w/ tbg. Tag @ 5651'. C/O to PBTD @ 5794'. Circulate well clean. Pull up to 5650'. RU swab. SFL @ surface. Made 15 runs. Recovered 169 bbls water, no oil. Small trace of sand. EFL @ 1300'. RD swab. RIH w/ tbg. Tag PBTD (no fill). Circulate well clean. POOH w/ tbg. RIH w/ 2 7/8" notched collar, 2 jts 2 7/8" tbg., PSN, 1 jt 2 7/8" tbg., 5 1/2" TAC, 176 jts 2 7/8" tbg. ND BOP. Set TAC @ 5562' w/ 15,000# tension. NU wellhead. X-over for rods. SWIFN.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: 2459 Starting oil rec to date: _____
 Fluid lost/recovered today: 98 Oil lost/recovered today: _____
 Ending fluid to be recovered: 2557 Cum oil recovered: _____
 IFL: surf. FFL: 1300' FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: 0%

STIMULATION DETAIL

COSTS

Base Fluid used: _____ Job Type: _____

NC #1 \$4,708

Company: _____

Weatherford BOP \$210

Procedure or Equipment detail: _____

RBS power swivel \$850

Max TP: _____ Max Rate: _____ Total fluid pmpd: _____

Avg TP: _____ Avg Rate: _____ Total Prop pmpd: _____

ISIP: _____ 5 min: _____ 10 min: _____ FG: _____

Completion Supervisor: Don Dulen

NPC Supervision \$300

DAILY COST: \$6,068

TOTAL WELL COST: \$617,656

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4271'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. Plug #3 Pump 43 sx Class G cement down 5-1/2" casing to 373'.

The approximate cost to plug and abandon this well is \$35,401.

Ashley Federal 15-26-9-15

Spud Date: 9-08-06
Put on Production: 10-25-06
GL: 6446' KB: 6458'

Initial Production: BOPD,
MCFD, BWPD

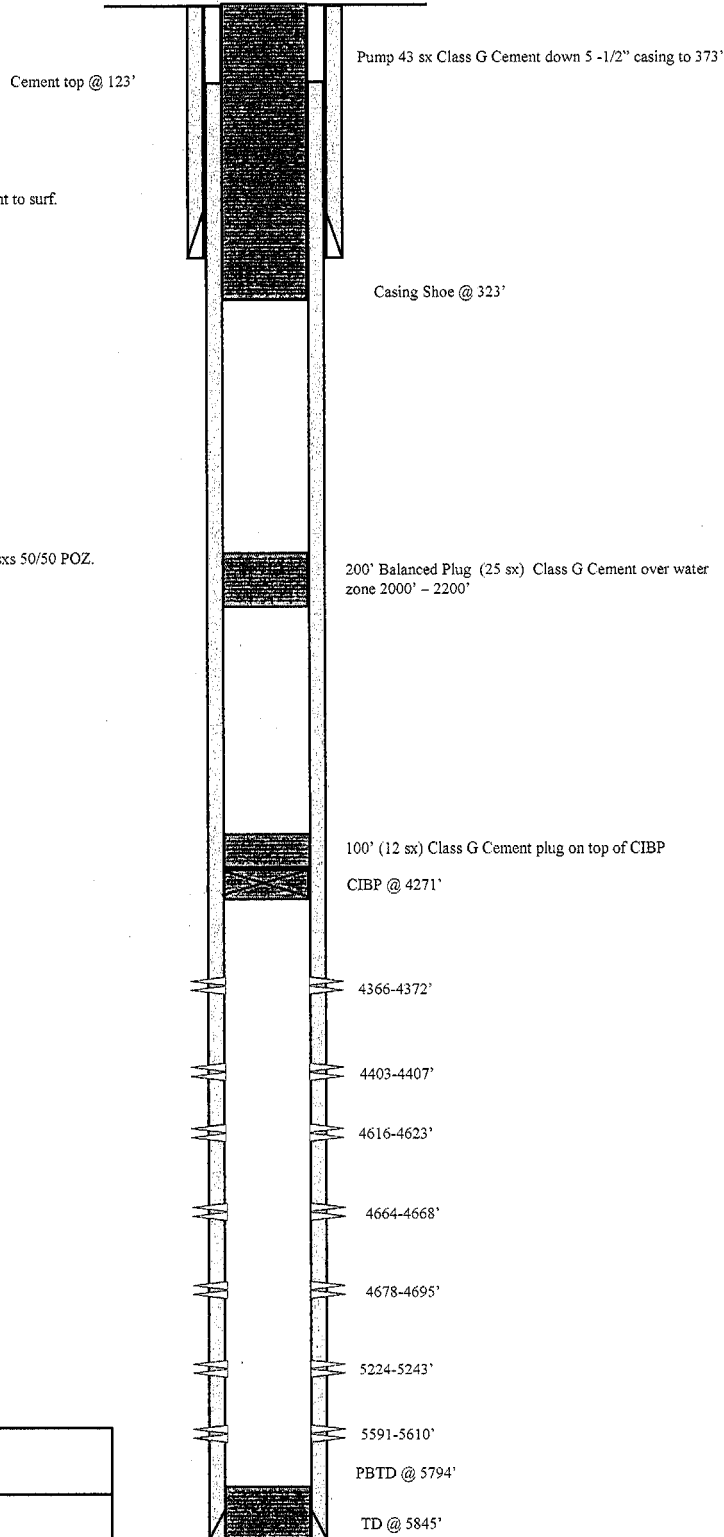
Proposed P & A Wellbore Diagram


SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (311.1')
DEPTH LANDED: 322.95' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 138 jts. (5841.04')
DEPTH LANDED: 5840.29' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 123'



| |
|---|
|  |
| Ashley Federal 15-26-9-15 613' FSL & 1688' FEL SW/SE Section 26-T9S-R15E Duchesne Co, Utah API # 43-013-32908; Lease # UTU-66185 |

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Newfield Production Company **Well:** Ashley Federal 15-26-9-15

Location: 26/9S/15E **API:** 43-013-32908

Ownership Issues: The proposed well is located on Federal land. The well is located in the Ashley Unit. Lands in the one-half mile radius of the well are administered by the BLM and State of Utah. The Federal Government and the State of Utah are the mineral owners within the area of review. Newfield and other various individuals hold the leases in the unit. Newfield has provided a list of all surface, mineral and lease holders in the half-mile radius. Newfield is the operator of the Ashley Unit. Newfield has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 323 feet and has a cement top at the surface. A 5½ inch production casing is set at 5,840 feet. A cement bond log demonstrates adequate bond in this well up to 2,636 feet. A 2 7/8 inch tubing with a packer will be set at 4,331 feet. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 6 producing wells in the area of review. All of the wells have evidence of adequate casing and cement. No other corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is approximately 2,294 feet. Injection shall be the interval between 3,740 feet and 5,722 feet in the Green River Formation. Information submitted by Newfield indicates that the fracture gradient for the 15-26-9-15 well is .80 psi/ft which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 1,562 psig. The requested maximum pressure is 1,562 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Ashley Unit August 25, 1998. Correlative rights issues were addressed at that time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM.

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

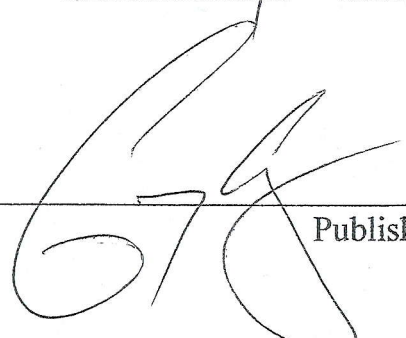
Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Clinton Dworshak Date 02/20/2008

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

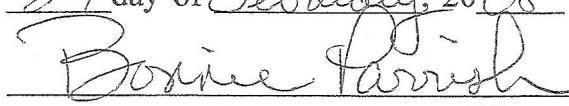
I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 26 day of February, 20 08, and that the last publication of such notice was in the issue of such newspaper dated the 26 day of February, 20 08.



Publisher

Subscribed and sworn to before me this

27 day of February, 20 08



Notary Public



COPY

NOTICE OF AGENCY ACTION CAUSE NO. UIC 343

IN THE MATTER OF
THE APPLICATION OF
NEWFIELD EXPLORA-
TION COMPANY FOR
ADMINISTRATIVE
APPROVAL OF THE
ASHLEY FEDERAL
13-25-9-15 WELL LO-
CATED IN SECTION
25, ASHLEY FEDERAL
13-26-9-15, ASHLEY
FEDERAL 15-26-9-15
WELLS LOCATED IN
SECTION 26, ASHLEY
FEDERAL 3-27-9-15,
ASHLEY FEDERAL
5-27-9-15, ASHLEY
FEDERAL 7-27-9-15,
ASHLEY FEDERAL
9-27-9-15, ASHLEY
FEDERAL 11-27-9-15,
ASHLEY FEDERAL
13-27-9-15, ASHLEY
FEDERAL 15-27-9-15
WELLS LOCATED IN
SECTION 27, TOWN-
SHIP 9 SOUTH, RANGE
15 EAST, DUCHESNE
COUNTY, UTAH, AS
CLASS II INJECTION
WELLS

THE STATE OF UTAH
TO ALL PERSONS IN-
TERESTED IN THE
ABOVE ENTITLED
MATTER.

Notice is hereby given
that the Division of Oil,
Gas and Mining (the "Di-
vision") is commencing
an informal adjudicative
proceeding to consider the
application of Newfield
Exploration Company for
administrative approval
of the Ashley Federal
13-25-9-15 well, located
in SW/4 SW/4 Section 25,
Ashley Federal 13-26-9-
15, located in SW/4 SW/4
Section 26, Ashley Fed-
eral 15-26-9-15, located
in SW/4 SE/4 Section
26, Ashley Federal 3-
27-9-15, located in NE/4
NW/4 Section 27, Ashley
Federal 5-27-9-15, SW/4
NW/4 locate in Section
27, Ashley Federal 7-27-
9-15, located in SW/4

the DWR has started
the organ and Summit
ugh so far is in Cache.
ditions have gotten
ly places in the state
m.
er in these areas.
VR has been in contact
us sportsman groups.
ups are helping the
the deer.
onal volunteers are not
this time. If more help
the DWR will

Exploration Company.
Any person desiring
to object to the proposed
application or otherwise
intervene in the proceed-
ing, must file a written
protest or notice of in-
tervention with the Divi-
sion within fifteen days
following publication of
this notice. The Division's
Presiding Officer for this
proceeding is Gil Hunt,
Associate Director at PO
Box 145801, Salt Lake
City, Utah 84114-5801,
phone number (801) 538-
5340. If such a protest or
notice of intervention is
received, a hearing will be
scheduled in accordance
with the aforementioned
administrative procedural
rules. Protestants and/or
interveners should be
prepared to demonstrate
at the hearing how this
matter affects their inter-
ests.
Dated this 21st day of
February, 2008.
STATE OF UTAH
DIVISION OF OIL,
GAS & MINING
Gil Hunt
Associate Director
Published in the Uintah
Basin Standard February
26, 2008.

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC 343

IN THE MATTER OF THE APPLICATION OF NEWFIELD EXPLORATION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE ASHLEY FEDERAL 13-25-9-15 WELL LOCATED IN SECTION 25, ASHLEY FEDERAL 13-26-9-15, ASHLEY FEDERAL 15-26-9-15 WELLS LOCATED IN SECTION 26, ASHLEY FEDERAL 3-27-9-15, ASHLEY FEDERAL 5-27-9-15, ASHLEY FEDERAL 7-27-9-15, ASHLEY FEDERAL 9-27-9-15, ASHLEY FEDERAL 11-27-9-15, ASHLEY FEDERAL 13-27-9-15, ASHLEY FEDERAL 15-27-9-15 WELLS LOCATED IN SECTION 27, TOWNSHIP 9 SOUTH, RANGE 15 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Newfield Exploration Company for administrative approval of the Ashley Federal 13-25-9-15 well, located in SW/4 SW/4 Section 25, Ashley Federal 13-26-9-15, located in SW/4 SW/4 Section 26, Ashley Federal 15-26-9-15, located in SW/4 SE/4 Section 26, Ashley Federal 3-27-9-15, located in NE/4 NW/4 Section 27, Ashley Federal 5-27-9-15, SW/4 NW/4 locate in Section 27, Ashley Federal 7-27-9-15, located in SW/4 NE/4 Section 27, Ashley Federal 9-27-9-15, located in NE/4 SE/4 Section 27, Ashley Federal 11-27-9-15, located in NE/4 SW/4 Section 27, Ashley Federal 13-27-9-15, located in SW/4 SW/4 Section 27, Ashley Federal 15-27-9-15, located in SW/4 SE/4 Section 27, wells, Township 9 South, Range 15 East, S.L.M., Duchesne County, Utah, for conversion to Class II injection wells. These wells are located in the Ashley Units respectively. The proceeding will be conducted in accordance with Utah Admin. R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined on each individual well based on fracture gradient information submitted by Newfield Exploration Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is Gil Hunt, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedural rules. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 21st day of February, 2008.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/ Gil Hunt
Associate Director

242405

UPAXLP



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

March 31, 2008

Newfield Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

Re: Ashley Unit Well: Ashley Federal 15-26-9-15, Section 26, Township 9 South, Range 15 East, Duchesne County, Utah

Mr. Eric Sundberg,

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Newfield Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

The Division will issue an Underground Injection Control Permit after the above stipulations have been met. If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

Gil Hunt
Associate Director

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Newfield Production Company, Myton
Duchesne County
SITLA
Well File



| | | | | | |
|---|---|---|--|---|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66185 | | | |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: | | | |
| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | | 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV) | | | |
| 3. ADDRESS OF OPERATOR: 1001 17th Street, Suite 2000 , Denver, CO, 80202 | | 8. WELL NAME and NUMBER: ASHLEY FED 15-26-9-15 | | | |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0613 FSL 1688 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 26 Township: 09.0S Range: 15.0E Meridian: S | | 9. API NUMBER: 43013329080000 | | | |
| PHONE NUMBER: 303 382-4443 Ext | | 9. FIELD and POOL or WILDCAT: MONUMENT BUTTE | | | |
| COUNTY: DUCHESNE | | STATE: UTAH | | | |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/26/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table> | | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> |
| <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> | | | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Newfield Production Company would like to request the approval to to open additional pay in the A1 and A1/2 sands in the subject well in a single stage. The target intervals include [4826-4829], [4805-4808] in the A1 sand and [4759-4761] in the A1/2 sand. Please see attachment for detailed procedure and well bore diagram and contact Paul Weddle at 303-383-4117 with any questions. | | | | | |
| Accepted by the Utah Division of Oil, Gas and Mining Date: <u>November 01, 2010</u> By: <u><i>Dan K. Quist</i></u> | | | | | |
| NAME (PLEASE PRINT) Sam Styles | | PHONE NUMBER 303 893-0102 | | | |
| SIGNATURE N/A | | TITLE Engineering Tech | | | |
| | | DATE 10/25/2010 | | | |

Newfield Production Company

15-26-9-15 Ashley

Procedure for: OAP A1 and Ahalf Tubing frac

Well Status: See attached Wellbore Diagram

AFE # Q4 master AFE

Engineer: Paul Weddle pweddle@newfield.com
mobile 720-233-1280
office 303-383-4117

PROCEDURE

- 1 Blow down tbg. MIRU SU. Seat pump and pressure test tubing to 3,000 psi. POH, LD, and visually inspect rods and pump. ND wellhead. Strip-on and NU BOP. GIH and tag fill. Clean out to PBTD as necessary. TOOH visually inspecting 2-7/8" production tbg. Report any scale on production string (interval, depth, type) on morning report and verbally to Engineer
- 2 RU wireline unit. Make 4-3/4" gauge ring run to +/- **5,840**
Only Run B&S if required. RIH and perforate the following interval w/ 3SPF 120deg phasing:

| | |
|--------------|------------------|
| A1 | 4826-4829 |
| A1 | 4805-4808 |
| Ahalf | 4759-4761 |

3spf

120deg phasing

3spf

120deg phasing

3spf

120deg phasing
- 3 PU tandem RBP/PKR and TIH on 2-7/8" N80 8RD EUE workstring. Breakdown all new perforations with 5-10 bbls fresh water while TIH (skip to next step if only 1 treatment zone)
Set RBP @ +/- **4,720** and test to 4,000psi. PUH with packer to +/- **4,880**
- 4 RU frac equip. Frac the **A1 & Ahalf** down tubing w/**65,000#** 20/40sand at 15 BPM with max sand concentration of 6ppg per BJ recommendation.
- 5 Flowback well immediately @ 3-4 BPM until dead.
- 6 Release Packer and RBP. POOH laying down workstring, packer, and RBP.
- 7 Run tubing as pulled. RU swab equipment and swab well until returns are clean of sand. GIH tag fill and clean out as necessary.
- 8 Place SN @ ± 5584 and set TAC at ±5550' with 15,000 lbs overpull. ND BOP's. NU wellhead.
- 9 PU and RIH with a 2-1/2" x 1-3/4" x 20' RHAC pump, 6 x 1-1/2" weight rods, 10 x 3/4" guided rods, 108 x 3/4" slickrods, 99 x 3/4" guided rods, space out with pony rods as necessary.
- 10 PWOP and track results for one month.

Ashley Federal 15-26-9-15

Spud Date: 9-08-06
Put on Production: 10-25-06

Initial Production: BOPD,
MCFD, BWPD

GL: 6446' KB: 6458'

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (311.1')
DEPTH LANDED: 322.95' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 138 jts. (5841.04')
DEPTH LANDED: 5840.29' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 123'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55
NO. OF JOINTS: 176 jts (5549.9')
TUBING ANCHOR: 5549.9' KB
NO. OF JOINTS: 1 jts (31.6')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5584.2' KB
NO. OF JOINTS: 2 jts (62.9')
TOTAL STRING LENGTH: EOT @ 5649' KB

SUCKER RODS

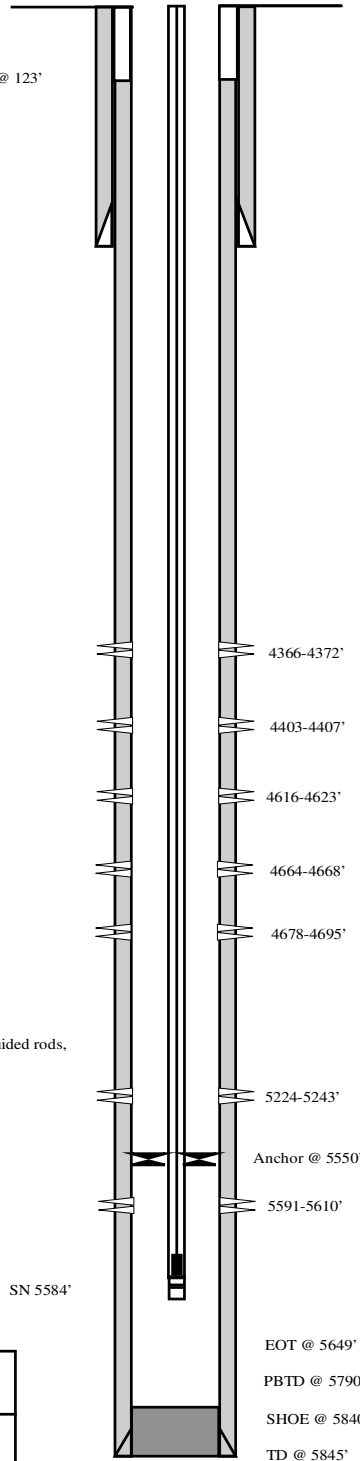
POLISHED ROD: 1-1/2" x 26' SM
SUCKER RODS: 99- 3/4" guided rods, 108- 3/4" sucker rods, 10- 3/4" guided rods,
6- 1 1/2" weight bars
PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 16' RHAC
STROKE LENGTH: 86"
PUMP SPEED, SPM: 6 SPM

FRAC JOB

| | | |
|----------|------------|--|
| 10-18-06 | 5591-5610' | Frac CP5 sands as follows: 64152# 20/40 sand in 530 bbls Lightning 17 frac fluid. Treated @ avg press of 2360 psi w/avg rate of 24.8 BPM. ISIP 2820 psi. Calc flush: 5086 gal. Actual flush: 5589 gal. |
| 10-18-06 | 5224-5243' | Frac LODC sands as follows: 79987# 20/40 sand in 608 bbls Lightning 17 frac fluid. Treated @ avg press of 2315 psi w/avg rate of 24.8 BPM. ISIP 2700 psi. Calc flush: 4704 gal. Actual flush: 5222 gal. |
| 10-18-06 | 4616-4695' | Frac B1, & B2 sands as follows: 119451# 20/40 sand in 831 bbls Lightning 17 frac fluid. Treated @ avg press of 1615 psi w/avg rate of 25 BPM. ISIP 1910 psi. Calc flush: 4112 gal. Actual flush: 4614 gal. |
| 10-19-06 | 4366-4407' | Frac DS1, & C sands as follows: 33573# 20/40 sand in 362 bbls Lightning 17 frac fluid. Treated @ avg press of 1600 w/ avg rate of 15.1 BPM. ISIP 1590 psi. Calc flush: 4242 gal. Actual flush: 4364 gal. |
| 2/2/2010 | | Parted rods. Updated rod and tubing detail. |

PERFORATION RECORD

| | | | |
|----------|------------|--------|----------|
| 10-10-06 | 5591-5610' | 4 JSPF | 76 holes |
| 10-18-06 | 5224-5243' | 4 JSPF | 76 holes |
| 10-18-06 | 4678-4695' | 4 JSPF | 68 holes |
| 10-18-06 | 4664-4668' | 4 JSPF | 16 holes |
| 10-18-06 | 4616-4623' | 4 JSPF | 28 holes |
| 10-18-06 | 4403-4407' | 4 JSPF | 16 holes |
| 10-18-06 | 4366-4372' | 4 JSPF | 24 holes |



NEWFIELD

Ashley Federal 15-26-9-15

613' FSL & 1688' FEL

SW/SE Section 26-T9S-R15E

Duchesne Co, Utah

API # 43-013-32908; Lease # UTU-66185

DF 4-4-08

RECEIVED October 25, 2010

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-66185

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
GMBU

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ OTHER

8. WELL NAME and NUMBER:
ASHLEY FEDERAL 15-26-9-15

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

9. API NUMBER:
4301332908

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

10. FIELD AND POOL, OR WILDCAT:
GREATER MB UNIT

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 613 FSL 1688 FEL

COUNTY: DUCHESNE

OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE, 26, T9S, R15E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|---|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____ | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARITLY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: - |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 10/27/2010 | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was recompleted and then placed back on production. The following perforation was added in the Green River Formation:

A.5 4759-4761' 3 JSPF 6 holes
A1 4805-4808' 3 JSPF 9 holes
A1 4826-4829' 3 JSPF 9 holes

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Administrative Assistant

SIGNATURE

DATE 10/28/2010

(This space for State use only)

RECEIVED

NOV 01 2010

DIV. OF OIL, GAS & MINING

Daily Activity Report**Format For Sundry****ASHLEY 15-26-9-15****8/1/2010 To 12/30/2010****10/4/2010 Day: 1****Pump Change**

NC #1 on 10/4/2010 - MIRU NC#1, H/O Csg W/-60 BW, Unseat pmp, Flush Tbg, Seat pmp, P/Tst Tbg To 3,000 Psi, Unseat pmp, POOH W/-Rod Prod, S/Line Tag Fill @ 5748'. RIH W/-New pmp & Rod Prod, Seat pmp, R/U Unit, Fill & Stroke Unit & Tbg To 800 Psi, R/D Rig, POP, (Final Report). - 10:00AM MIRU NC#1, 11 Mile Rig Move. D&M H/Oiler pmp 60 BW D/Csg, R/D Unit, Unseat pmp, Flush Tbg W/-40 BW, Seat pmp, Fill Tbg W/-5 BW, P/Test Tbg To 3,000 Psi, Good Test. Unseat pmp, POOH W/-Rod Production String & pmp. RIH W/-S/line Tag Fill @ 5748' Depthometer. P/U Stroke & RIH W/-CDI 2 1/2X1 1/2X12X16' RHAC, 6-1 1/2 Wt Bars, 10-3/4 Guided Rods, 108-3/4 Slick Rods, 99-3/4 Guided Rods, 1 1/2X22' Polish Rod, Seat pmp, R/U Unit, Fill Tbg W/-7 BW, Stroke Unit & Tbg To 800 Psi, Good Test. R/D Rig, POP, 6:30PM-7:00PM C/Trvl. 145 BWTR, (Final Report). - 10:00AM MIRU NC#1, 11 Mile Rig Move. D&M H/Oiler pmp 60 BW D/Csg, R/D Unit, Unseat pmp, Flush Tbg W/-40 BW, Seat pmp, Fill Tbg W/-5 BW, P/Test Tbg To 3,000 Psi, Good Test. Unseat pmp, POOH W/-Rod Production String & pmp. RIH W/-S/line Tag Fill @ 5748' Depthometer. P/U Stroke & RIH W/-CDI 2 1/2X1 1/2X12X16' RHAC, 6-1 1/2 Wt Bars, 10-3/4 Guided Rods, 108-3/4 Slick Rods, 99-3/4 Guided Rods, 1 1/2X22' Polish Rod, Seat pmp, R/U Unit, Fill Tbg W/-7 BW, Stroke Unit & Tbg To 800 Psi, Good Test. R/D Rig, POP, 6:30PM-7:00PM C/Trvl. 145 BWTR, (Final Report). - 10:00AM MIRU NC#1, 11 Mile Rig Move. D&M H/Oiler pmp 60 BW D/Csg, R/D Unit, Unseat pmp, Flush Tbg W/-40 BW, Seat pmp, Fill Tbg W/-5 BW, P/Test Tbg To 3,000 Psi, Good Test. Unseat pmp, POOH W/-Rod Production String & pmp. RIH W/-S/line Tag Fill @ 5748' Depthometer. P/U Stroke & RIH W/-CDI 2 1/2X1 1/2X12X16' RHAC, 6-1 1/2 Wt Bars, 10-3/4 Guided Rods, 108-3/4 Slick Rods, 99-3/4 Guided Rods, 1 1/2X22' Polish Rod, Seat pmp, R/U Unit, Fill Tbg W/-7 BW, Stroke Unit & Tbg To 800 Psi, Good Test. R/D Rig, POP, 6:30PM-7:00PM C/Trvl. 145 BWTR, (Final Report). **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$7,429**10/22/2010 Day: 1****Recompletion**

Nabors #809 on 10/22/2010 - MIRU Nabors rig #809. TOH W/ rods & pump. NU BOP. - MIRU Nabors rig #809. RU HO trk & pump 60 BW dn annulus @ 250°F. RD pumping unit & unseat pump. Flush tbg & rods W/ 40 BW @ 250°F. Re-seat pump, soft joint rod string & strip off flow-T. Fill tbg W/ 5 BW. Pressure test tbg to 3000 psi. Retrieve rod string & unseat pump. TOH W/ rod string--LD pump. Re-flushed rods W/ 30 add'l bbls on TOH. ND wellhead & release TA @ 5550'. NU BOP. SIFN W/ est 135 BWTR. - MIRU Nabors rig #809. RU HO trk & pump 60 BW dn annulus @ 250°F. RD pumping unit & unseat pump. Flush tbg & rods W/ 40 BW @ 250°F. Re-seat pump, soft joint rod string & strip off flow-T. Fill tbg W/ 5 BW. Pressure test tbg to 3000 psi. Retrieve rod string & unseat pump. TOH W/ rod string--LD pump. Re-flushed rods W/ 30 add'l bbls on TOH. ND wellhead & release TA @ 5550'. NU BOP. SIFN W/ est 135 BWTR. - MIRU Nabors rig #809. RU HO trk & pump 60 BW dn annulus @ 250°F. RD pumping unit & unseat pump. Flush tbg & rods W/ 40 BW @ 250°F. Re-seat pump, soft joint rod string & strip off flow-T. Fill tbg W/ 5 BW. Pressure test tbg to 3000 psi. Retrieve rod string & unseat pump. TOH W/ rod string--LD pump. Re-flushed rods W/ 30 add'l bbls on TOH. ND wellhead & release TA @ 5550'. NU BOP. SIFN W/ est 135 BWTR.

Daily Cost: \$0**Cumulative Cost:** \$12,395

10/25/2010 Day: 2**Recompletion**

Nabors #809 on 10/25/2010 - TOH W/ production tbg. Perforate A sds. Run VES gyro survey. PU & TIH W/ frac tools and tbg. Breakdown & inject 2 of 3 new intervals. - Talley, drift, PU & TIH W/ Weatherford 5 1/2" "TS" RBP, RH, tbg sub, 5 1/2" "HD" pkr & 2 7/8 8rd 6.5# N-80 tbg. Isolate, breakdown & inject new intervals as follows: A1 sds @ 4826-29' broke down @ 1700 psi. Injected 5 BW @ .75 BPM @ 1100 psi. A1 sds @ 4805-08' broke down @ 4200 psi. Injected 3 BW @ .25 BPM @ 3700 psi. A .5 sds @ 4759-61' would not break down. Pressured up to 5000 psi & bled off several times. Had slight bleed off but could never inject into perfs. Used 45 BW to do breakdowns. Release pkr & SIFN W/ est 220 BWTR. - Talley, drift, PU & TIH W/ Weatherford 5 1/2" "TS" RBP, RH, tbg sub, 5 1/2" "HD" pkr & 2 7/8 8rd 6.5# N-80 tbg. Isolate, breakdown & inject new intervals as follows: A1 sds @ 4826-29' broke down @ 1700 psi. Injected 5 BW @ .75 BPM @ 1100 psi. A1 sds @ 4805-08' broke down @ 4200 psi. Injected 3 BW @ .25 BPM @ 3700 psi. A .5 sds @ 4759-61' would not break down. Pressured up to 5000 psi & bled off several times. Had slight bleed off but could never inject into perfs. Used 45 BW to do breakdowns. Release pkr & SIFN W/ est 220 BWTR. - RU HO trk & flush tbg W/ 40 BW @ 250°F. TOH W/ production tbg--LD BHA. RU Perforators LLC WLT, flange & packoff. RIH W/ 4 3/4" gauge ring and 3-3 1/8" ported guns. Ran gauge ring to 4925'. Perf new intervals as follows: A1 sds @ 4826-29' & 4805-08' and A .5 sds @ 4759-61' (3 JSPF, 120°F phasing, 11g charge, 0.36 EH & 16.82 pen.). RD WLT. RU Vaughn Energy Services & run gyro survey f/ WLTD of 5711' to sfc. RD VES. - RU HO trk & flush tbg W/ 40 BW @ 250°F. TOH W/ production tbg--LD BHA. RU Perforators LLC WLT, flange & packoff. RIH W/ 4 3/4" gauge ring and 3-3 1/8" ported guns. Ran gauge ring to 4925'. Perf new intervals as follows: A1 sds @ 4826-29' & 4805-08' and A .5 sds @ 4759-61' (3 JSPF, 120°F phasing, 11g charge, 0.36 EH & 16.82 pen.). RD WLT. RU Vaughn Energy Services & run gyro survey f/ WLTD of 5711' to sfc. RD VES. - Talley, drift, PU & TIH W/ Weatherford 5 1/2" "TS" RBP, RH, tbg sub, 5 1/2" "HD" pkr & 2 7/8 8rd 6.5# N-80 tbg. Isolate, breakdown & inject new intervals as follows: A1 sds @ 4826-29' broke down @ 1700 psi. Injected 5 BW @ .75 BPM @ 1100 psi. A1 sds @ 4805-08' broke down @ 4200 psi. Injected 3 BW @ .25 BPM @ 3700 psi. A .5 sds @ 4759-61' would not break down. Pressured up to 5000 psi & bled off several times. Had slight bleed off but could never inject into perfs. Used 45 BW to do breakdowns. Release pkr & SIFN W/ est 220 BWTR. - RU HO trk & flush tbg W/ 40 BW @ 250°F. TOH W/ production tbg--LD BHA. RU Perforators LLC WLT, flange & packoff. RIH W/ 4 3/4" gauge ring and 3-3 1/8" ported guns. Ran gauge ring to 4925'. Perf new intervals as follows: A1 sds @ 4826-29' & 4805-08' and A .5 sds @ 4759-61' (3 JSPF, 120°F phasing, 11g charge, 0.36 EH & 16.82 pen.). RD WLT. RU Vaughn Energy Services & run gyro survey f/ WLTD of 5711' to sfc. RD VES. **Finalized**

Daily Cost: \$0**Cumulative Cost:** \$28,228**10/26/2010 Day: 3****Recompletion**

Nabors #809 on 10/26/2010 - Break down A .5 sds. Frac A1 & A .5 sds. Flowback frac. - RU BJ Services frac equipment. Frac A1 & A .5 sds w/ 65000# 20/40 Brown sand. EWTR 579 BBLS. RD BJ Services. RU flowback equipment. Open well to flat tank for flowback @ 5:10 PM. Flowback well for 1.5 hrs to recover 210 bw. EWTR 369 BBLS. - RU BJ Services frac equipment. Frac A1 & A .5 sds w/ 65000# 20/40 Brown sand. EWTR 579 BBLS. RD BJ Services. RU flowback equipment. Open well to flat tank for flowback @ 5:10 PM. Flowback well for 1.5 hrs to recover 210 bw. EWTR 369 BBLS. - Open well. CSG 0 psi. TBG 0 psi. Fill CSG w/ 80 bw. RU BMW hot oil truck & MultiChem pump truck. Pump 5 bbls 15% HCL followed by 21 bw down tbg. Set Weatherford 5 1/2" PKR. Attempt to break down A .5 sds @ (4759'-61'). Pressure up w/ hot oil truck to 5000 psi. Could not get perfs to break down. Slowly bled off to 300 psi. After 3 attempts to break perfs w/ out success released tools. TIH w/ tbg to set RBP @ 4879' & PKR @ 4853'. Attempt to test tools to 3000 psi. Observed same bleed off. Release tools & TOOH w/ tbg to change out tools. Get out of hole w/ tbg. LD tools. MU second set of tools. TIH w/ tbg. Set RBP @ 4780'. TOOH w/ tbg. MU frac valve. Set PKR @

4750'. RU BJ Services frac equipment. Fill CSG w/ 120 bw. Break down A .5 sds. Perfs broke @ 5600 psi @ 3.2 BPM w/ 6 bw. EST injection rate of 7.5 BPM @ 3250 psi w/ 14 bw. Shut down & bleed off tbg. Release PKR. TIH w/ tbg. Latch onto & release RBP. TIH w/ tbg. Set RBP @ 4879'. TOO H w/ tbg. MU frac valve. Set PKR @ 4721'. - Open well. CSG 0 psi. TBG 0 psi. Fill CSG w/ 80 bw. RU BMW hot oil truck & MultiChem pump truck. Pump 5 bbls 15% HCL followed by 21 bw down tbg. Set Weatherford 5 1/2" PKR. Attempt to break down A .5 sds @ (4759'-61'). Pressure up w/ hot oil truck to 5000 psi. Could not get perfs to break down. Slowly bled off to 300 psi. After 3 attempts to break perfs w/ out success released tools. TIH w/ tbg to set RBP @ 4879' & PKR @ 4853'. Attempt to test tools to 3000 psi. Observed same bleed off. Release tools & TOO H w/ tbg to change out tools. Get out of hole w/ tbg. LD tools. MU second set of tools. TIH w/ tbg. Set RBP @ 4780'. TOO H w/ tbg. MU frac valve. Set PKR @ 4750'. RU BJ Services frac equipment. Fill CSG w/ 120 bw. Break down A .5 sds. Perfs broke @ 5600 psi @ 3.2 BPM w/ 6 bw. EST injection rate of 7.5 BPM @ 3250 psi w/ 14 bw. Shut down & bleed off tbg. Release PKR. TIH w/ tbg. Latch onto & release RBP. TIH w/ tbg. Set RBP @ 4879'. TOO H w/ tbg. MU frac valve. Set PKR @ 4721'. - RU BJ Services frac equipment. Frac A1 & A .5 sds w/ 65000# 20/40 Brown sand. EWTR 579 BBLs. RD BJ Services. RU flowback equipment. Open well to flat tank for flowback @ 5:10 PM. Flowback well for 1.5 hrs to recover 210 bw. EWTR 369 BBLs. - Open well. CSG 0 psi. TBG 0 psi. Fill CSG w/ 80 bw. RU BMW hot oil truck & MultiChem pump truck. Pump 5 bbls 15% HCL followed by 21 bw down tbg. Set Weatherford 5 1/2" PKR. Attempt to break down A .5 sds @ (4759'-61'). Pressure up w/ hot oil truck to 5000 psi. Could not get perfs to break down. Slowly bled off to 300 psi. After 3 attempts to break perfs w/ out success released tools. TIH w/ tbg to set RBP @ 4879' & PKR @ 4853'. Attempt to test tools to 3000 psi. Observed same bleed off. Release tools & TOO H w/ tbg to change out tools. Get out of hole w/ tbg. LD tools. MU second set of tools. TIH w/ tbg. Set RBP @ 4780'. TOO H w/ tbg. MU frac valve. Set PKR @ 4750'. RU BJ Services frac equipment. Fill CSG w/ 120 bw. Break down A .5 sds. Perfs broke @ 5600 psi @ 3.2 BPM w/ 6 bw. EST injection rate of 7.5 BPM @ 3250 psi w/ 14 bw. Shut down & bleed off tbg. Release PKR. TIH w/ tbg. Latch onto & release RBP. TIH w/ tbg. Set RBP @ 4879'. TOO H w/ tbg. MU frac valve. Set PKR @ 4721'.

Daily Cost: \$0

Cumulative Cost: \$66,350

10/27/2010 Day: 4

Recompletion

Nabors #809 on 10/27/2010 - LD N-80 tbg. TIH w/ J-55 production string. Swab well. - Open well. CSG 0 psi. TBG 0 psi. Pressure up CSG to 500 psi. Release PKR. LD frac valve. TIH hole w/ tbg to tag sand @ 4851'. 28' sand. Clean out sand to RBP @ 4879'. Circulate clean. Release RBP. TOO H laying down N-80 workstring. Hot oiler pumped 60 bw down CSG on TOO H. Get out of hole w/ 153 jts tbg. LD RBP & PKR. MU btm hole assembly. TIH w/ production string @ follows. NC, 2 jts tbg, PSN, 1 jt tbg, TAC, & 156 jts tbg. Get in hole w/ tbg. RU swab equipment. RIH w/ swab. IFL @ 2500'. Make 14 swab runs to recover 85 bbls. FFL @ 4200'. No sand. No oil. Good amount of gas. LD swab. Drain pump & lines. SDFN - Open well. CSG 0 psi. TBG 0 psi. Pressure up CSG to 500 psi. Release PKR. LD frac valve. TIH hole w/ tbg to tag sand @ 4851'. 28' sand. Clean out sand to RBP @ 4879'. Circulate clean. Release RBP. TOO H laying down N-80 workstring. Hot oiler pumped 60 bw down CSG on TOO H. Get out of hole w/ 153 jts tbg. LD RBP & PKR. MU btm hole assembly. TIH w/ production string @ follows. NC, 2 jts tbg, PSN, 1 jt tbg, TAC, & 156 jts tbg. Get in hole w/ tbg. RU swab equipment. RIH w/ swab. IFL @ 2500'. Make 14 swab runs to recover 85 bbls. FFL @ 4200'. No sand. No oil. Good amount of gas. LD swab. Drain pump & lines. SDFN - Open well. CSG 0 psi. TBG 0 psi. Pressure up CSG to 500 psi. Release PKR. LD frac valve. TIH hole w/ tbg to tag sand @ 4851'. 28' sand. Clean out sand to RBP @ 4879'. Circulate clean. Release RBP. TOO H laying down N-80 workstring. Hot oiler pumped 60 bw down CSG on TOO H. Get out of hole w/ 153 jts tbg. LD RBP & PKR. MU btm hole assembly. TIH w/ production string @ follows. NC, 2 jts tbg, PSN, 1 jt tbg, TAC, & 156 jts tbg. Get in hole w/ tbg. RU swab equipment. RIH w/ swab. IFL @ 2500'. Make 14 swab runs to recover 85 bbls.

FFL @ 4200'. No sand. No oil. Good amount of gas. LD swab. Drain pump & lines. SDFN

Finalized

Daily Cost: \$0

Cumulative Cost: \$73,725

10/28/2010 Day: 5

Recompletion

Nabors #809 on 10/28/2010 - Clean out to PBTD. Run rods. PWOP - Open well. CSG 0 psi. TBG 50 psi. Strip on washinton rubber. TIH w/ tbg to tag sand @ 5738'. 52' sand. Catch circulation. Clean out fill to PBTD @ 5790'. Circulate clean. LD 5 jts tbg. RD workfloor. ND BOP. Set TAC. MU B-1 adapter flange. Land tbg w/ 18000# tension. MU wellhead & flowline. X-over to rod equipment. PU & prime new CDI 2 1/2" x 1 3/4" x 16' x 20' RHAC pump. TIH w/ rod detail @ follows. 6 - 1 1/2" wt bars, 10 - 3/4" guided rods (4 per), 108 - 3/4" slick rods, & 99 - 3/4" guided rods (4 per). Get in hole w/ rods. MU 1 1/2" x 26' polished rod. Fill & test tbg to 200 psi w/ 6 bw. RU pumping unit. Stroke test pump to 800 psi w/ unit. Good pump action. RDMOSU Nabors #809. PWOP @ 3:00 PM w/ 86" SL @ 5 SPM. FINAL REPORT! EWTR 290 BBLS - Open well. CSG 0 psi. TBG 50 psi. Strip on washinton rubber. TIH w/ tbg to tag sand @ 5738'. 52' sand. Catch circulation. Clean out fill to PBTD @ 5790'. Circulate clean. LD 5 jts tbg. RD workfloor. ND BOP. Set TAC. MU B-1 adapter flange. Land tbg w/ 18000# tension. MU wellhead & flowline. X-over to rod equipment. PU & prime new CDI 2 1/2" x 1 3/4" x 16' x 20' RHAC pump. TIH w/ rod detail @ follows. 6 - 1 1/2" wt bars, 10 - 3/4" guided rods (4 per), 108 - 3/4" slick rods, & 99 - 3/4" guided rods (4 per). Get in hole w/ rods. MU 1 1/2" x 26' polished rod. Fill & test tbg to 200 psi w/ 6 bw. RU pumping unit. Stroke test pump to 800 psi w/ unit. Good pump action. RDMOSU Nabors #809. PWOP @ 3:00 PM w/ 86" SL @ 5 SPM. FINAL REPORT! EWTR 290 BBLS - Open well. CSG 0 psi. TBG 50 psi. Strip on washinton rubber. TIH w/ tbg to tag sand @ 5738'. 52' sand. Catch circulation. Clean out fill to PBTD @ 5790'. Circulate clean. LD 5 jts tbg. RD workfloor. ND BOP. Set TAC. MU B-1 adapter flange. Land tbg w/ 18000# tension. MU wellhead & flowline. X-over to rod equipment. PU & prime new CDI 2 1/2" x 1 3/4" x 16' x 20' RHAC pump. TIH w/ rod detail @ follows. 6 - 1 1/2" wt bars, 10 - 3/4" guided rods (4 per), 108 - 3/4" slick rods, & 99 - 3/4" guided rods (4 per). Get in hole w/ rods. MU 1 1/2" x 26' polished rod. Fill & test tbg to 200 psi w/ 6 bw. RU pumping unit. Stroke test pump to 800 psi w/ unit. Good pump action. RDMOSU Nabors #809. PWOP @ 3:00 PM w/ 86" SL @ 5 SPM. FINAL REPORT! EWTR 290 BBLS **Finalized**

Daily Cost: \$0

Cumulative Cost: \$82,321

Pertinent Files: Go to File List

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-66185

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | | 7. UNIT or CA AGREEMENT NAME: GMBU |
| 3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 | | 8. WELL NAME and NUMBER: ASHLEY FEDERAL 15-26-9-15 |
| 4. LOCATION OF WELL: FOOTAGES AT SURFACE: 613 FSL 1688 FEL | | 9. API NUMBER: 4301332908 |
| OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWSE, 26, T9S, R15E | | 10. FIELD AND POOL, OR WILDCAT: GREATER MB UNIT |
| | | COUNTY: DUCHESNE |
| | | STATE: UT |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLAIR |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 05/19/2011 | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input checked="" type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/STOP) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: - |
| | <input checked="" type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 05/10/2011.
On 05/11/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well. On 05/19/2011 the casing was pressured up to 1300 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 750 psig during the test. There was not a State representative available to witness the test.

NAME (PLEASE PRINT) Lucy Chavez-Naupoto TITLE Water Services Technician
SIGNATURE  DATE 05/23/2011

(This space for State use only)

RECEIVED
MAY 26 2011
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

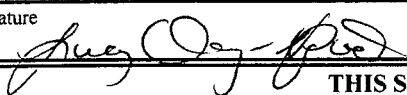
| | | |
|--|---|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. USA UTU-66185 |
| 2. Name of Operator NEWFIELD PRODUCTION COMPANY | | 6. If Indian, Allottee or Tribe Name. |
| 3a. Address Route 3 Box 3630 Myton, UT 84052 | 3b. Phone (include area code) 435.646.3721 | 7. If Unit or CA/Agreement, Name and/or GMBU |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 613 FSL 1688 FEL SWSE Section 26 T9S R15E | | 8. Well Name and No. ASHLEY FEDERAL 15-26-9-15 |
| | | 9. API Well No. 4301332908 |
| | | 10. Field and Pool, or Exploratory Area GREATER MB UNIT |
| | | 11. County or Parish, State DUCHESNE, UT |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug & Abandon | <input type="checkbox"/> Temporarily Abandon | Change Status _____ |
| | <input checked="" type="checkbox"/> Convert to Injector | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | _____ |

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well has been converted from a producing oil well to an injection well on 05/10/2011.
On 05/11/2011 Dennis Ingram with the State of Utah DOGM was contacted concerning the initial MIT on the above listed well.
On 05/19/2011 the casing was pressured up to 1300 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 750 psig during the test. There was not a State representative available to witness the test.

| | |
|--|------------------------------------|
| I hereby certify that the foregoing is true and correct (Printed/ Typed) Lucy Chavez-Naunoto | Title Water Services Technician |
| Signature  | Date 05/23/2011 |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE | |

| | | |
|---|--------------|------------|
| Approved by _____ | Title _____ | Date _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office _____ | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED
MAY 26 2011

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: _____ Date 5/19/11 Time 1 am/pm

Test Conducted by: Jared Robison

Others Present: _____

| | |
|--|------------------------------|
| Well: <u>Ashley Federal K-26-9-15</u> | Field: <u>Monument Butte</u> |
| Well Location: <u>SW/SE Sec. 26, T9S, R15E</u> | API No: <u>43-013-32908</u> |
| <u>Duchesne County</u> | |

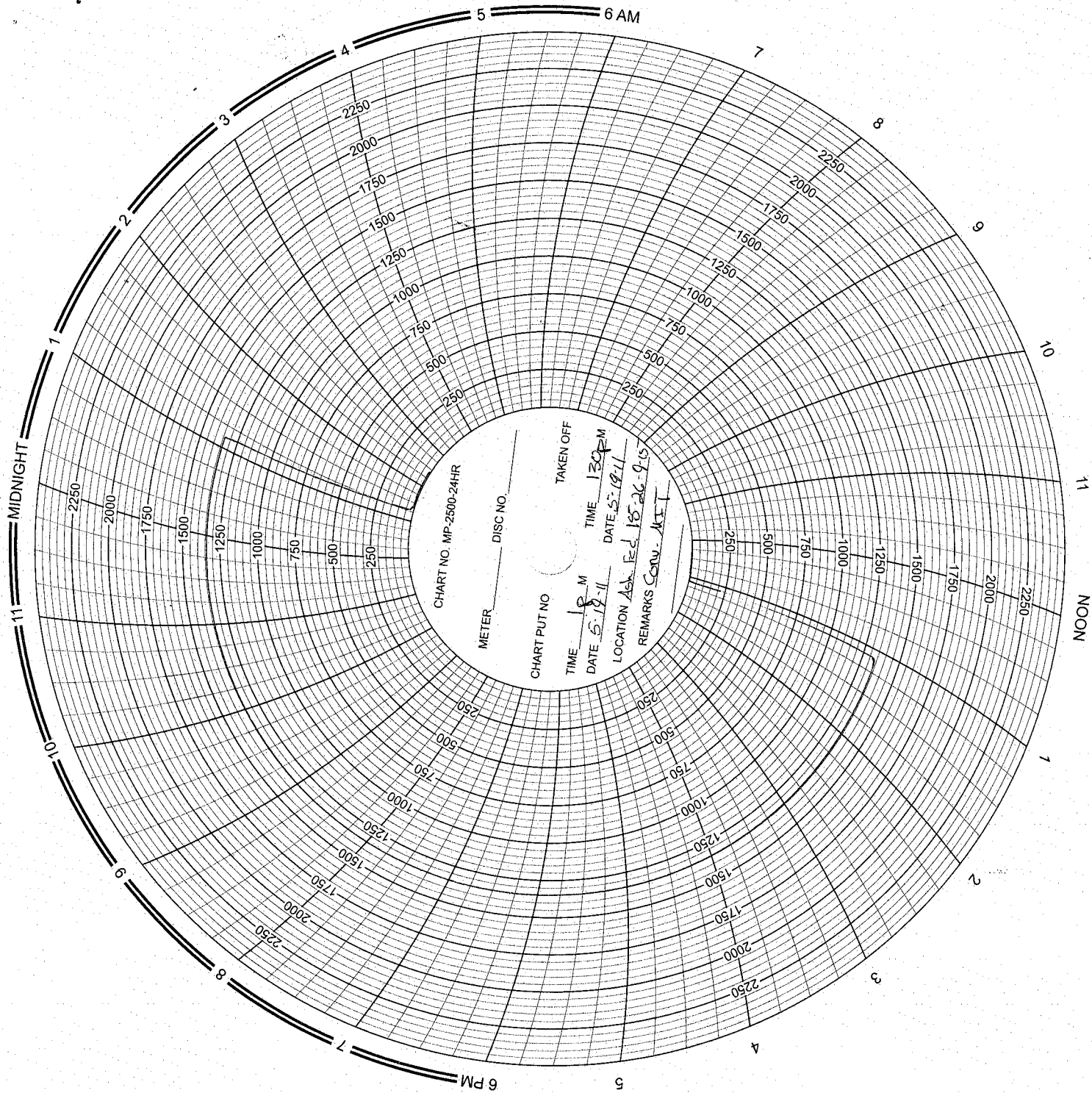
| <u>Time</u> | <u>Casing Pressure</u> | |
|-------------|------------------------|------|
| 0 min | <u>1300</u> | psig |
| 5 | <u>1300</u> | psig |
| 10 | <u>1300</u> | psig |
| 15 | <u>1300</u> | psig |
| 20 | <u>1300</u> | psig |
| 25 | <u>1300</u> | psig |
| 30 min | <u>1300</u> | psig |
| 35 | _____ | psig |
| 40 | _____ | psig |
| 45 | _____ | psig |
| 50 | _____ | psig |
| 55 | _____ | psig |
| 60 min | _____ | psig |

Tubing pressure: 750 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Jared Robison



Daily Activity Report**Format For Sundry****ASHLEY 15-26-9-15****3/1/2011 To 7/30/2011****5/10/2011 Day: 1****Conversion**

WWS #7 on 5/10/2011 - MIRU WWS #7. Flush, Pressure test tbg. LD rods. NU BOP. Flush tbg. TOH w/ tbg breaking and redoping every connection. 100 jts of tbg out. - MIRU Western rig #7. RU HO trk to annulus & pump 60 BW @ 250°F. RU pumping unit & unseat rod pump. Flush tbg & rods W/ 20 BW @ 250°F. Re-seat pump, soft joint rod string & strip off flow-T. Fill tbg W/ 10 BW. Pressure test tbg to 3000 psi. Retrieve rod string & unseat pump. TOH & LD rod string and pump. Re-flushed rods on TOH. ND wellhead & release TA. NU BOP. TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. Out W/ 100 jts. SIFN. - MIRU Western rig #7. RU HO trk to annulus & pump 60 BW @ 250°F. RU pumping unit & unseat rod pump. Flush tbg & rods W/ 20 BW @ 250°F. Re-seat pump, soft joint rod string & strip off flow-T. Fill tbg W/ 10 BW. Pressure test tbg to 3000 psi. Retrieve rod string & unseat pump. TOH & LD rod string and pump. Re-flushed rods on TOH. ND wellhead & release TA. NU BOP. TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. Out W/ 100 jts. SIFN. - MIRU Western rig #7. RU HO trk to annulus & pump 60 BW @ 250°F. RU pumping unit & unseat rod pump. Flush tbg & rods W/ 20 BW @ 250°F. Re-seat pump, soft joint rod string & strip off flow-T. Fill tbg W/ 10 BW. Pressure test tbg to 3000 psi. Retrieve rod string & unseat pump. TOH & LD rod string and pump. Re-flushed rods on TOH. ND wellhead & release TA. NU BOP. TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. Out W/ 100 jts. SIFN. - MIRU Western rig #7. RU HO trk to annulus & pump 60 BW @ 250°F. RU pumping unit & unseat rod pump. Flush tbg & rods W/ 20 BW @ 250°F. Re-seat pump, soft joint rod string & strip off flow-T. Fill tbg W/ 10 BW. Pressure test tbg to 3000 psi. Retrieve rod string & unseat pump. TOH & LD rod string and pump. Re-flushed rods on TOH. ND wellhead & release TA. NU BOP. TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. Out W/ 100 jts. SIFN. **Finalized**

Daily Cost: \$0**Cumulative Cost: \$6,064****5/11/2011 Day: 2****Conversion**

WWS #7 on 5/11/2011 - Continue TOH w/ tbg. LD extra tbg. TIH w/ pkr. Pressure test tbg. Fish SV. Pump pkr fluid. Set pkr. NU WH. Pressure test annulus. RDMOSU. Ready for MIT. - Con't TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. LD btm 36 jts & BHA. MU & TIH W/ new Weatherford 5 1/2" Arrowset 1-X packer (W/ wicker slips & W.L. re-entry guide), new 2 7/8 SN and 136 jts 2 7/8 8rd 6.5# J-55 tbg. Re-torque each connection on TIH. RU HO trk & pump 20 bbls pad. Drop standing valve & pump to SN. Pressure test tbg to 3000 psi. Bled air & re-bumped pressure several times. Final test held solid for 30 minutes. Retrieve standing valve W/ overshot on sandline. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals B-8850 in 65 bbls fresh water. Pump dn annulus @ 90°F. PU on tbg & set pkr W/ SN @ 4296', CE @ 4301' & EOT @ 4305'. Land tbg W/ 15,000# tension. NU wellhead. Pressure test annulus & pkr to 1500 psi. RDMOSU. Ready for MIT. - Con't TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. LD btm 36 jts & BHA. MU & TIH W/ new Weatherford 5 1/2" Arrowset 1-X packer (W/ wicker slips & W.L. re-entry guide), new 2 7/8 SN and 136 jts 2 7/8 8rd 6.5# J-55 tbg. Re-torque each connection on TIH. RU HO trk & pump 20 bbls pad. Drop standing valve & pump to SN. Pressure test tbg to 3000 psi. Bled air & re-bumped pressure several times. Final test held solid for 30 minutes. Retrieve standing valve W/ overshot on sandline. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031

& 5 gals B-8850 in 65 bbls fresh water. Pump dn annulus @ 90°F. PU on tbg & set pkr W/ SN @ 4296', CE @ 4301' & EOT @ 4305'. Land tbg W/ 15,000# tension. NU wellhead. Pressure test annulus & pkr to 1500 psi. RDMOSU. Ready for MIT. - Con't TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. LD btm 36 jts & BHA. MU & TIH W/ new Weatherford 5 1/2" Arrowset 1-X packer (W/ wicker slips & W.L. re-entry guide), new 2 7/8 SN and 136 jts 2 7/8 8rd 6.5# J-55 tbg. Re-torque each connection on TIH. RU HO trk & pump 20 bbls pad. Drop standing valve & pump to SN. Pressure test tbg to 3000 psi. Bled air & re-bumped pressure several times. Final test held solid for 30 minutes. Retrieve standing valve W/ overshot on sandline. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals B-8850 in 65 bbls fresh water. Pump dn annulus @ 90°F. PU on tbg & set pkr W/ SN @ 4296', CE @ 4301' & EOT @ 4305'. Land tbg W/ 15,000# tension. NU wellhead. Pressure test annulus & pkr to 1500 psi. RDMOSU. Ready for MIT. - Con't TOH & talley production tbg. Break each connection, clean & inspect pins and apply Liquid O-ring to pins. LD btm 36 jts & BHA. MU & TIH W/ new Weatherford 5 1/2" Arrowset 1-X packer (W/ wicker slips & W.L. re-entry guide), new 2 7/8 SN and 136 jts 2 7/8 8rd 6.5# J-55 tbg. Re-torque each connection on TIH. RU HO trk & pump 20 bbls pad. Drop standing valve & pump to SN. Pressure test tbg to 3000 psi. Bled air & re-bumped pressure several times. Final test held solid for 30 minutes. Retrieve standing valve W/ overshot on sandline. ND BOP & land tbg on flange. Mix 15 gals Multi-Chem C-6031 & 5 gals B-8850 in 65 bbls fresh water. Pump dn annulus @ 90°F. PU on tbg & set pkr W/ SN @ 4296', CE @ 4301' & EOT @ 4305'. Land tbg W/ 15,000# tension. NU wellhead. Pressure test annulus & pkr to 1500 psi. RDMOSU. Ready for MIT. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$9,343

5/23/2011 Day: 3

Conversion

Rigless on 5/23/2011 - Conversion MIT - On 5/11/11 Dennis Ingram with the State of Utah DOGM was contacted concerning the conversion MIT on the above listed well (Ashley 15-26-9-15). Permission was given at that time to perform the test on 5/19/11. On 5/19/11 the csg was pressured up to 1300 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tbg pressure was 750 psig during the test. API # 43-013-32908 - On 5/11/11 Dennis Ingram with the State of Utah DOGM was contacted concerning the conversion MIT on the above listed well (Ashley 15-26-9-15). Permission was given at that time to perform the test on 5/19/11. On 5/19/11 the csg was pressured up to 1300 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tbg pressure was 750 psig during the test. API # 43-013-32908 - On 5/11/11 Dennis Ingram with the State of Utah DOGM was contacted concerning the conversion MIT on the above listed well (Ashley 15-26-9-15). Permission was given at that time to perform the test on 5/19/11. On 5/19/11 the csg was pressured up to 1300 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tbg pressure was 750 psig during the test. API # 43-013-32908 - On 5/11/11 Dennis Ingram with the State of Utah DOGM was contacted concerning the conversion MIT on the above listed well (Ashley 15-26-9-15). Permission was given at that time to perform the test on 5/19/11. On 5/19/11 the csg was pressured up to 1300 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test . The tbg pressure was 750 psig during the test. API # 43-013-32908

Daily Cost: \$0

Cumulative Cost: \$34,663

Pertinent Files: Go to File List



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

UNDERGROUND INJECTION CONTROL PERMIT


Cause No. UIC-343

Operator: Newfield Production Company
Well: Ashley Federal 15-26-9-15
Location: Section 26, Township 9 South, Range 15 East
County: Duchesne
API No.: 43-013-32908
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on March 31, 2008.
2. Maximum Allowable Injection Pressure: 1,562 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (3,740' – 5,722')
5. Any subsequent wells drilled within a ½ mile radius of this well shall have production casing cement brought up to or above the top of the unitized interval for the Greater Monument Butte Unit.

Approved by:


John Rogers
Associate Director

5/31/2011
Date

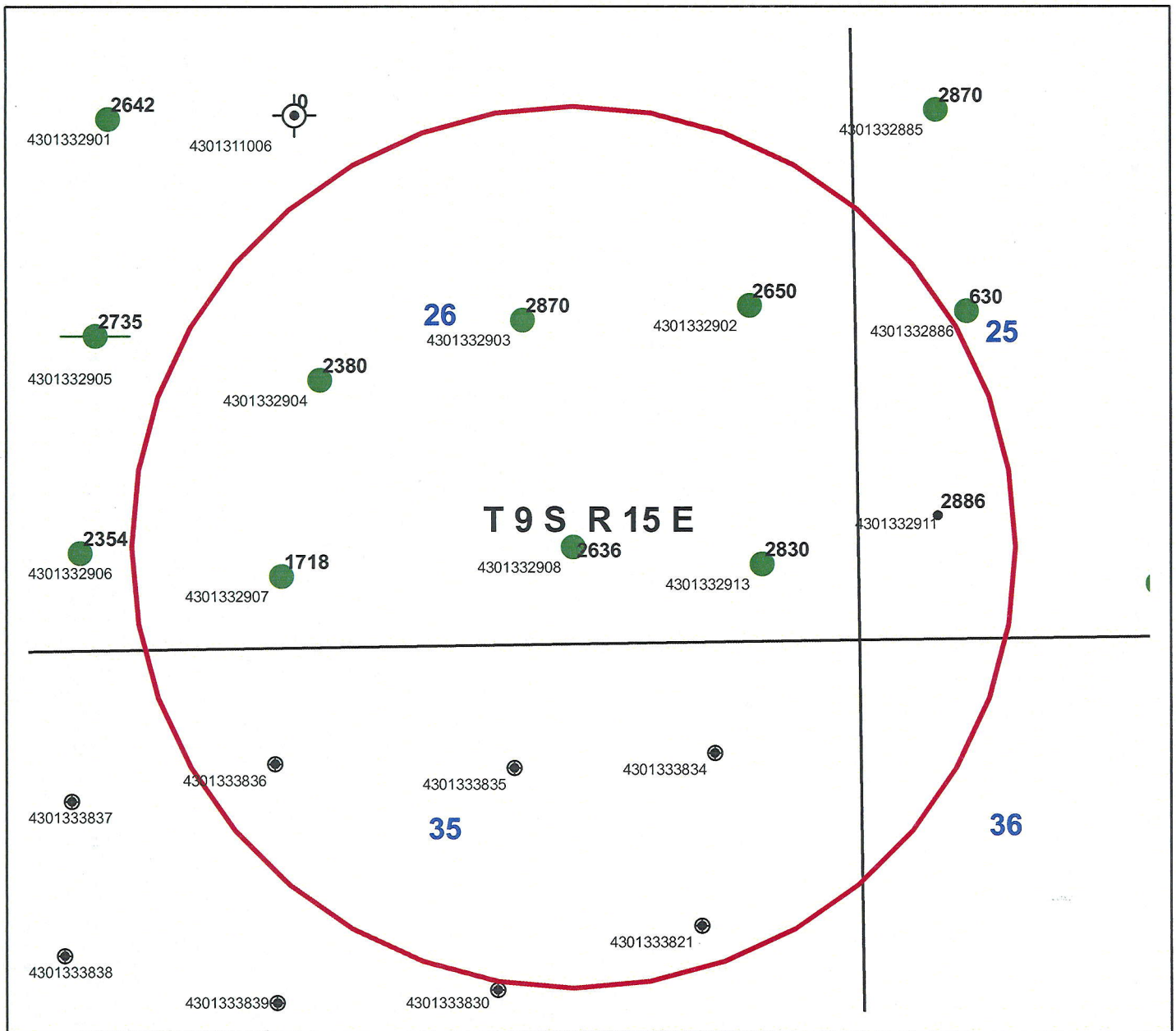
JR/MLR/js

cc: Bruce Suchomel, Environmental Protection Agency
Bureau of Land Management, Vernal
SITLA
Eric Sundberg, Newfield Production Company, Denver
Newfield Production Company, Myton
Duchesne County
Well File

N:\O&G Reviewed Docs\ChronFile\UIC\Newfield

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114 -5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • www.ogm.utah.gov





Ashley Federal 15-26-9-15

Legend

wells point

WELLTYPE



GIW



GSW



LA



LOC



PA



PGW



POW



SGW



SOW



TA



TW



WDW



WIW



WSW

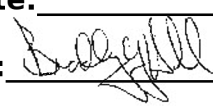



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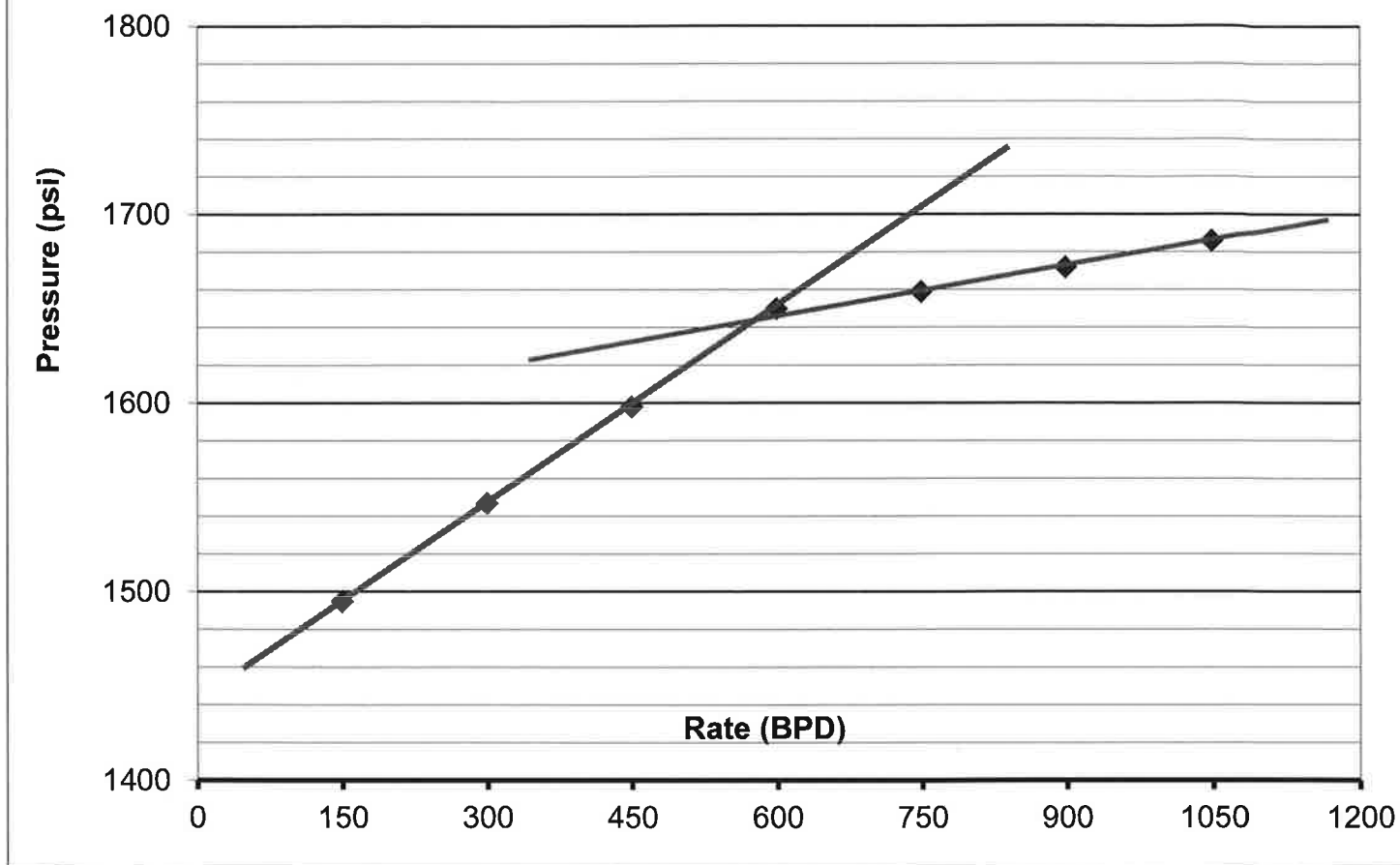
0.4

Miles

| | | |
|---|---|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66185 |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | | 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV) |
| 3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052 | | 8. WELL NAME and NUMBER: ASHLEY FED 15-26-9-15 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0613 FSL 1688 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 26 Township: 09.0S Range: 15.0E Meridian: S | | 9. API NUMBER: 43013329080000 |
| PHONE NUMBER: 435 646-4825 Ext | | 9. FIELD and POOL or WILDCAT: MONUMENT BUTTE |
| COUNTY: DUCHESNE | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/30/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Put On Injection </div> </div> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above reference well was put on injection at 2:30 PM on 09/30/2011. | | |
| Accepted by the Utah Division of Oil, Gas and Mining Date: 10/13/2011 By:  | | |
| NAME (PLEASE PRINT) Lucy Chavez-Naupoto | | PHONE NUMBER 435 646-4874 |
| SIGNATURE N/A | | TITLE Water Services Technician |
| DATE 10/4/2011 | | |

| | | |
|---|---|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66185 |
| 1. TYPE OF WELL Water Injection Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | | 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV) |
| 3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052 | | 8. WELL NAME and NUMBER: ASHLEY FED 15-26-9-15 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0613 FSL 1688 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 26 Township: 09.0S Range: 15.0E Meridian: S | | 9. API NUMBER: 43013329080000 |
| PHONE NUMBER: 435 646-4825 Ext | | 9. FIELD and POOL or WILDCAT: MONUMENT BUTTE |
| COUNTY: DUCHESNE | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input checked="" type="checkbox"/> OTHER | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/18/2013 | OTHER: <input type="text" value="Step Rate Test"/> | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> DRILLING REPORT Report Date: | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. step rate test was conducted on the subject well on 09/18/2013. Results from the test indicate that the fracture gradient is 0.816 psi/ft. Therefore, Newfield is requesting that the maximum allowable injection pressure (MAIP) be changed from 1562 psi to 1645 psi. | | |
| Accepted by the Utah Division of Oil, Gas and Mining Date: September 25, 2013 By:  | | |
| NAME (PLEASE PRINT) Lucy Chavez-Naupoto | PHONE NUMBER 435 646-4874 | TITLE Water Services Technician |
| SIGNATURE N/A | | DATE 9/24/2013 |

**Ashley Federal 15-26-9-15
Greater Monument Butte Unit
Step Rate Test
September 18, 2013**



| | | Step | Rate(bpd) | Pressure(psi) |
|--------------------------|--------------|------|-----------|---------------|
| Start Pressure: | 1452 psi | 1 | 150 | 1495 |
| | | 2 | 300 | 1547 |
| Top Perforation: | 4366 feet | 3 | 450 | 1598 |
| Fracture pressure (Pfp): | 1645 psi | 4 | 600 | 1650 |
| FG: | 0.816 psi/ft | 5 | 750 | 1659 |
| | | 6 | 900 | 1672 |
| | | 7 | 1050 | 1686 |

Data Table Report

Report Name: PrTemp1000 Data Table
 Report Date: 09/23/2013 07:50:44
 File Name: C:\Program Files\PTC® Instruments 2.03.12\
 Ashley Federal 15-26-9-15 SRT (9-18-13).csv
 Device: PrTemp1000 - Temperature and Pressure Recorder
 Hardware Revision: REV2C (64K)
 Serial Number: N87695
 Device ID: PrTemp
 Data Start Date: Sep 18, 2013 08:00:00 AM MDT
 Data End Date: Sep 18, 2013 11:59:59 AM MDT
 Reading: 1 to 49 of 49
 Reading Rate: 5 Minutes
 Last Calibration Date: Jul 29, 2013
 Next Calibration Date: Jul 29, 2014
 Next Calibration Date: Jul 29, 2014

Ashley Federal 15-26-9-15 SRT (9-18-13)

Unit Type (All Units)

| Reading | DateTime (MDT) | Channel 2 PSIA |
|---------|--------------------------|-------------------|
| 1 | Sep 18, 2013 08:00:00 AM | 1456.4 |
| 2 | Sep 18, 2013 08:04:59 AM | 1455.8 |
| 3 | Sep 18, 2013 08:10:00 AM | 1455.2 |
| 4 | Sep 18, 2013 08:14:59 AM | 1454 |
| 5 | Sep 18, 2013 08:20:00 AM | 1453.6 |
| 6 | Sep 18, 2013 08:24:59 AM | 1452.4 |
| 7 | Sep 18, 2013 08:30:00 AM | 1451.6 |
| 8 | Sep 18, 2013 08:34:59 AM | 1479.6 |
| 9 | Sep 18, 2013 08:40:00 AM | 1485.4 |
| 10 | Sep 18, 2013 08:45:00 AM | 1488.8 |
| 11 | Sep 18, 2013 08:49:59 AM | 1491.2 |
| 12 | Sep 18, 2013 08:55:00 AM | 1494 |
| 13 | Sep 18, 2013 08:59:59 AM | 1495.2 |
| 14 | Sep 18, 2013 09:05:03 AM | 1527.6 |
| 15 | Sep 18, 2013 09:09:59 AM | 1533.6 |
| 16 | Sep 18, 2013 09:15:00 AM | 1539 |
| 17 | Sep 18, 2013 09:19:59 AM | 1544 |
| 18 | Sep 18, 2013 09:25:00 AM | 1546 |
| 19 | Sep 18, 2013 09:30:00 AM | 1547.4 |
| 20 | Sep 18, 2013 09:34:59 AM | 1577.2 |
| 21 | Sep 18, 2013 09:40:00 AM | 1585.8 |
| 22 | Sep 18, 2013 09:44:59 AM | 1592.8 |
| 23 | Sep 18, 2013 09:50:00 AM | 1593 |
| 24 | Sep 18, 2013 09:54:59 AM | 1597.4 |
| 25 | Sep 18, 2013 10:00:00 AM | 1598.2 |
| 26 | Sep 18, 2013 10:04:59 AM | 1621.8 |
| 27 | Sep 18, 2013 10:10:00 AM | 1623.8 |
| 28 | Sep 18, 2013 10:15:00 AM | 1625.4 |
| 29 | Sep 18, 2013 10:19:59 AM | 1634 |
| 30 | Sep 18, 2013 10:25:00 AM | 1641 |
| 31 | Sep 18, 2013 10:29:59 AM | 1650 |
| 32 | Sep 18, 2013 10:35:02 AM | 1650.4 |
| 33 | Sep 18, 2013 10:39:59 AM | 1653.4 |
| 34 | Sep 18, 2013 10:45:00 AM | 1654.8 |
| 35 | Sep 18, 2013 10:49:59 AM | 1663 |
| 36 | Sep 18, 2013 10:55:00 AM | 1663.4 |
| 37 | Sep 18, 2013 11:00:00 AM | 1658.8 |
| 38 | Sep 18, 2013 11:04:59 AM | 1663.4 |

Ashley Federal 15-26-9-15 SRT (9-18-13)

Unit Type (All Units)

| Reading | DateTime (MDT) | Channel 2 PSIA |
|---------|----------------|-------------------|
|---------|----------------|-------------------|

| | | |
|----|--------------------------|--------|
| 39 | Sep 18, 2013 11:10:00 AM | 1670.8 |
|----|--------------------------|--------|

| | | |
|----|--------------------------|------|
| 40 | Sep 18, 2013 11:14:59 AM | 1667 |
|----|--------------------------|------|

| | | |
|----|--------------------------|------|
| 41 | Sep 18, 2013 11:20:00 AM | 1664 |
|----|--------------------------|------|

| | | |
|----|--------------------------|--------|
| 42 | Sep 18, 2013 11:24:59 AM | 1666.2 |
|----|--------------------------|--------|

| | | |
|----|--------------------------|--------|
| 43 | Sep 18, 2013 11:30:00 AM | 1672.2 |
|----|--------------------------|--------|

| | | |
|----|--------------------------|------|
| 44 | Sep 18, 2013 11:34:59 AM | 1681 |
|----|--------------------------|------|

| | | |
|----|--------------------------|--------|
| 45 | Sep 18, 2013 11:40:00 AM | 1678.2 |
|----|--------------------------|--------|

| | | |
|----|--------------------------|--------|
| 46 | Sep 18, 2013 11:45:00 AM | 1676.8 |
|----|--------------------------|--------|

| | | |
|----|--------------------------|--------|
| 47 | Sep 18, 2013 11:49:59 AM | 1681.2 |
|----|--------------------------|--------|

| | | |
|----|--------------------------|--------|
| 48 | Sep 18, 2013 11:55:00 AM | 1688.4 |
|----|--------------------------|--------|

| | | |
|----|--------------------------|--------|
| 49 | Sep 18, 2013 11:59:59 AM | 1686.4 |
|----|--------------------------|--------|

End of Report

Data Table Report

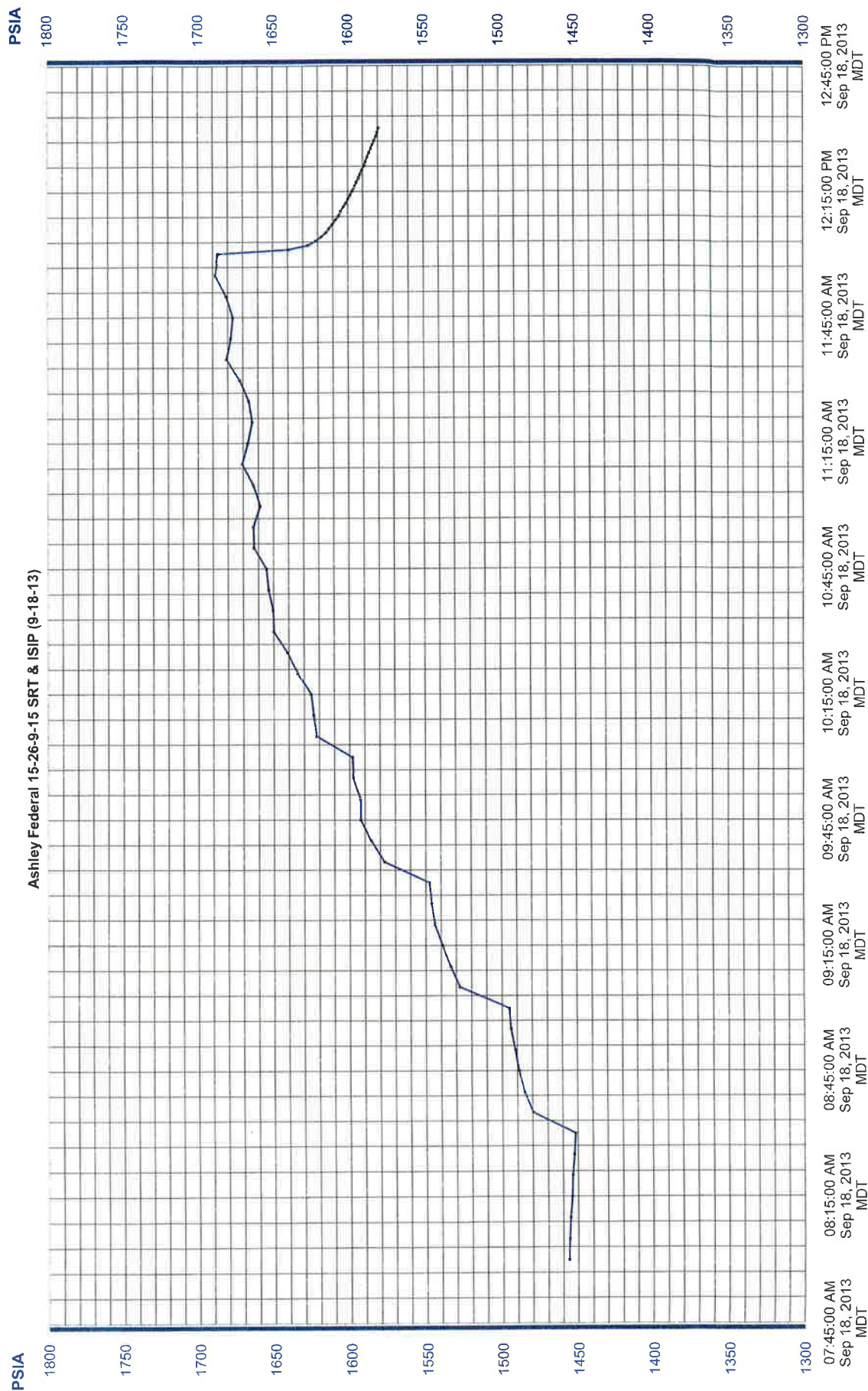
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 Device: PrTemp1000 - Temperature and Pressure Recorder
 Hardware Revision: REV2C (64K)
 Serial Number: N87695
 Device ID: PrTemp
 Data Start Date: Sep 18, 2013 12:00:10 PM MDT
 Data End Date: Sep 18, 2013 12:30:11 PM MDT
 Reading: 1 to 31 of 31
 Reading Rate: 5 Minutes
 Last Calibration Date: Jul 29, 2013
 Next Calibration Date: Jul 29, 2014
 Next Calibration Date: Jul 29, 2014

Ashley Federal 15-26-9-15 ISIP (9-18-13)

Unit Type (All Units)

| Reading | DateTime (MDT) | Channel 2 PSIA |
|---------|--------------------------|-------------------|
| 1 | Sep 18, 2013 12:00:10 PM | 1686.2 |
| 2 | Sep 18, 2013 12:01:11 PM | 1639.6 |
| 3 | Sep 18, 2013 12:02:10 PM | 1626.8 |
| 4 | Sep 18, 2013 12:03:10 PM | 1621.6 |
| 5 | Sep 18, 2013 12:04:11 PM | 1617.8 |
| 6 | Sep 18, 2013 12:05:10 PM | 1614.8 |
| 7 | Sep 18, 2013 12:06:10 PM | 1612.6 |
| 8 | Sep 18, 2013 12:07:11 PM | 1610.4 |
| 9 | Sep 18, 2013 12:08:11 PM | 1608.4 |
| 10 | Sep 18, 2013 12:09:10 PM | 1606.2 |
| 11 | Sep 18, 2013 12:10:10 PM | 1604.8 |
| 12 | Sep 18, 2013 12:11:11 PM | 1603 |
| 13 | Sep 18, 2013 12:12:10 PM | 1601.4 |
| 14 | Sep 18, 2013 12:13:10 PM | 1600 |
| 15 | Sep 18, 2013 12:14:11 PM | 1598.4 |
| 16 | Sep 18, 2013 12:15:10 PM | 1597 |
| 17 | Sep 18, 2013 12:16:10 PM | 1595.4 |
| 18 | Sep 18, 2013 12:17:11 PM | 1594.2 |
| 19 | Sep 18, 2013 12:18:10 PM | 1592.8 |
| 20 | Sep 18, 2013 12:19:10 PM | 1591.8 |
| 21 | Sep 18, 2013 12:20:11 PM | 1590.6 |
| 22 | Sep 18, 2013 12:21:10 PM | 1589 |
| 23 | Sep 18, 2013 12:22:10 PM | 1588.2 |
| 24 | Sep 18, 2013 12:23:11 PM | 1587 |
| 25 | Sep 18, 2013 12:24:11 PM | 1585.8 |
| 26 | Sep 18, 2013 12:25:10 PM | 1584.6 |
| 27 | Sep 18, 2013 12:26:10 PM | 1583.6 |
| 28 | Sep 18, 2013 12:27:11 PM | 1582.4 |
| 29 | Sep 18, 2013 12:28:10 PM | 1581.2 |
| 30 | Sep 18, 2013 12:29:10 PM | 1580.4 |
| 31 | Sep 18, 2013 12:30:11 PM | 1579.6 |

End of Report



Ashley Federal 15-26-9-15

Spud Date: 9-08-06

Put on Production: 10-25-06

GL: 6446' KB: 6458'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts (311.1')

DEPTH LANDED: 322.95' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 138 jts. (5841.04')

DEPTH LANDED: 5840.29' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.

CEMENT TOP AT: 123'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 136 jts (4284.7')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 4296.7' KB

CE @ 4301.13'

TOTAL STRING LENGTH: EOT @ 4305' KB

Injection Wellbore Diagram

Cement top @ 123'

Packer @ 4301'
EOT @ 4305'

4366-4372'

4403-4407'

4616-4623'

4664-4668'

4678-4695'

4759-4761'

5224-5243'

5591-5610'

PBTD @ 5794'

TD @ 5845'

FRAC JOB

| | | |
|-----------|------------|--|
| 10-18-06 | 5591-5610' | Frac CP5 sands as follows: 64152# 20/40 sand in 530 bbls Lightning 17 frac fluid. Treated @ avg press of 2360 psi w/avg rate of 24.8 BPM. ISIP 2820 psi. Calc flush: 5086 gal. Actual flush: 5589 gal. |
| 10-18-06 | 5224-5243' | Frac LODC sands as follows: 79987# 20/40 sand in 608 bbls Lightning 17 frac fluid. Treated @ avg press of 2315 psi w/avg rate of 24.8 BPM. ISIP 2700 psi. Calc flush: 4704 gal. Actual flush: 5222 gal. |
| 10-18-06 | 4616-4695' | Frac B1, & B2 sands as follows: 119451# 20/40 sand in 831 bbls Lightning 17 frac fluid. Treated @ avg press of 1615 psi w/avg rate of 25 BPM. ISIP 1910 psi. Calc flush: 4112 gal. Actual flush: 4614 gal. |
| 10-19-06 | 4366-4407' | Frac DS1, & C sands as follows: 33573# 20/40 sand in 362 bbls Lightning 17 frac fluid. Treated @ avg press of 1600 w/avg rate of 15.1 BPM. ISIP 1590 psi. Calc flush: 4242 gal. Actual flush: 4364 gal. |
| 2/2/2010 | | Parted rods. Updated rod and tubing detail. |
| 10/4/2010 | | Parted rods. Update rod and tubing detail. |
| 10/22/10 | 4759-4829' | Frac A1 & A.5 sands as follows: 65282# 20/40 sand in 510 Lighting 17 fluid. |
| 10/27/10 | | Re-Completion |
| 5/10/11 | | Convert to Injection well |
| 5/19/11 | | Conversion MIT Finalized - update tbg detail |

PERFORATION RECORD

| | | | |
|----------|------------|--------|----------|
| 10-10-06 | 5591-5610' | 4 JSPF | 76 holes |
| 10-18-06 | 5224-5243' | 4 JSPF | 76 holes |
| 10-18-06 | 4678-4695' | 4 JSPF | 68 holes |
| 10-18-06 | 4664-4668' | 4 JSPF | 16 holes |
| 10-18-06 | 4616-4623' | 4 JSPF | 28 holes |
| 10-18-06 | 4403-4407' | 4 JSPF | 16 holes |
| 10-18-06 | 4366-4372' | 4 JSPF | 24 holes |
| 10/22/10 | 4826-4829' | 3 JSPF | 9 holes |
| 10/22/10 | 4805-4808' | 3 JSPF | 9 holes |
| 10/22/10 | 4759-4761' | 3 JSPF | 6 holes |

NEWFIELD

Ashley Federal 15-26-9-15

613' FSL & 1688' FEL

SW/SE Section 26-T9S-R15E

Duchesne Co, Utah

API # 43-013-32908; Lease # UTU-66185

LCN 05-23-11

Ashley Federal 15-26-9-15

Spud Date: 9-08-06
Put on Production: 10-25-06
GL: 6446' KB: 6458'

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (311.1')
DEPTH LANDED: 322.95' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 160 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 138 jts (5841.04')
DEPTH LANDED: 5840.29' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: 123'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 136 jts (4284.7')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 4296.7' KB
CE @ 4301.13'
TOTAL STRING LENGTH: EOT @ 4305' KB

Cement top @ 123'

Packer @ 4301'
EOT @ 4305'

4366-4372'

4403-4407'

4616-4623'

4664-4668'

4678-4695'

4759-4761'

5224-5243'

5591-5610'

PBTD @ 5794'

TD @ 5845'

FRAC JOB

10-18-06 5591-5610' **Frac CPS sands as follows:**
64152# 20/40 sand in 530 bbls Lightning 17 frac fluid. Treated @ avg press of 2360 psi w/avg rate of 24.8 BPM. ISIP 2820 psi. Calc flush: 5086 gal. Actual flush: 5589 gal.

10-18-06 5224-5243' **Frac LODC sands as follows:**
79987# 20/40 sand in 608 bbls Lightning 17 frac fluid. Treated @ avg press of 2315 psi w/avg rate of 24.8 BPM. ISIP 2700 psi. Calc flush: 4704 gal. Actual flush: 5222 gal.

10-18-06 4616-4695' **Frac B1, & B2 sands as follows:**
119451# 20/40 sand in 831 bbls Lightning 17 frac fluid. Treated @ avg press of 1615 psi w/avg rate of 25 BPM. ISIP 1910 psi. Calc flush: 4112 gal. Actual flush: 4614 gal.

10-19-06 4366-4407' **Frac DS1, & C sands as follows:**
33573# 20/40 sand in 362 bbls Lightning 17 frac fluid. Treated @ avg press of 1600 w/avg rate of 15.1 BPM. ISIP 1590 psi. Calc flush: 4242 gal. Actual flush: 4364 gal.

2/2/2010 **Parted rods.** Updated rod and tubing detail.

10/4/2010 **Parted rods.** Update rod and tubing detail.

10/22/10 4759-4829' **Frac A1 & A.5 sands as follows:**
65282# 20/40 sand in 510 Lighting 17 fluid.

10/27/10 **Re-Completion**

5/10/11 **Convert to Injection well**

5/19/11 **Conversion MIT Finalized** - update tbg detail

PERFORATION RECORD

| Date | Interval | Tool | Holes |
|----------|------------|--------|----------|
| 10-10-06 | 5591-5610' | 4 JSPF | 76 holes |
| 10-18-06 | 5224-5243' | 4 JSPF | 76 holes |
| 10-18-06 | 4678-4695' | 4 JSPF | 68 holes |
| 10-18-06 | 4664-4668' | 4 JSPF | 16 holes |
| 10-18-06 | 4616-4623' | 4 JSPF | 28 holes |
| 10-18-06 | 4403-4407' | 4 JSPF | 16 holes |
| 10-18-06 | 4366-4372' | 4 JSPF | 24 holes |
| 10/22/10 | 4826-4829' | 3 JSPF | 9 holes |
| 10/22/10 | 4805-4808' | 3 JSPF | 9 holes |
| 10/22/10 | 4759-4761' | 3 JSPF | 6 holes |

NEWFIELD

Ashley Federal 15-26-9-15

613' FSL & 1688' FEL

SW/SE Section 26-T9S-R15E

Duchesne Co, Utah

API # 43-013-32908; Lease # UTU-66185

Ashley Federal 15-26-9-15

Spud Date: 9-08-06

Put on Production: 10-25-06

GL: 6446' KB: 6458'

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts (311 1')

DEPTH LANDED: 322.95' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 160 sxs Class "G" cntt, cst 6 bbls cntt to surf.

Cement top @ 123'

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 138 jts (5841 04')

DEPTH LANDED: 5840.29' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 300 sxs Prem Lite II mixed & 450 sxs 50/50 POZ

CEMENT TOP AT: 123'

TUBING

SIZE/GRADE/WT: 2-7/8" / J-55 / 6.5#

NO OF JOINTS: 136 jts (4284 7')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 4296 7' KB

CE @ 4301 13'

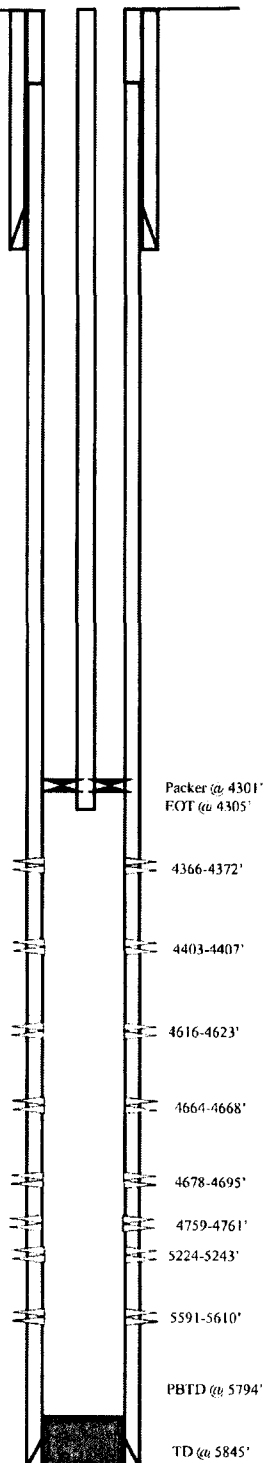
TOTAL STRING LENGTH: NOT @ 4305' KB

FRAC JOB

| | | |
|-----------|------------|--|
| 10-18-06 | 5591-5610' | Frac CP5 sands as follows: 64152# 20/40 sand in 530 bbls Lightning 17 frac fluid. Treated @ avg press of 2360 psi w/avg rate of 24.8 BPM. ISIP 2820 psi. Calc flush: 5086 gal. Actual flush: 5589 gal. |
| 10-18-06 | 5224-5243' | Frac LODC sands as follows: 79987# 20/40 sand in 608 bbls Lightning 17 frac fluid. Treated @ avg press of 2315 psi w/avg rate of 24.8 BPM. ISIP 2700 psi. Calc flush: 4704 gal. Actual flush: 5222 gal. |
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| 10/27/10 | | Re-Completion |
| 5/10/11 | | Convert to Injection well |
| 5/19/11 | | Conversion MIT Finalized update tbgs detail |

PERFORATION RECORD

| | | | |
|----------|------------|--------|----------|
| 10-10-06 | 5591-5610' | 4 JSPF | 76 holes |
| 10-18-06 | 5224-5243' | 4 JSPF | 76 holes |
| 10-18-06 | 4678-4695' | 4 JSPF | 68 holes |
| 10-18-06 | 4664-4668' | 4 JSPF | 16 holes |
| 10-18-06 | 4616-4623' | 4 JSPF | 28 holes |
| 10-18-06 | 4403-4407' | 4 JSPF | 16 holes |
| 10-18-06 | 4366-4372' | 4 JSPF | 24 holes |
| 10/22/10 | 4826-4829' | 3 JSPF | 9 holes |
| 10/22/10 | 4805-4808' | 3 JSPF | 9 holes |
| 10/22/10 | 4759-4761' | 3 JSPF | 6 holes |



NEWFIELD

Ashley Federal 15-26-9-15

613' FSL & 1688' FEL

SW/SE Section 26-T9S-R15E

Duchesne Co, Utah

API # 43-013-32908; Lease # UTU-66185

| | | |
|--|---|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-66185 |
| 1. TYPE OF WELL Water Injection Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY | | 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV) |
| 3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052 | | 8. WELL NAME and NUMBER: ASHLEY FED 15-26-9-15 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0613 FSL 1688 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 26 Township: 09.0S Range: 15.0E Meridian: S | | 9. API NUMBER: 43013329080000 |
| PHONE NUMBER: 435 646-4825 Ext | | 9. FIELD and POOL or WILDCAT: MONUMENT BUTTE |
| COUNTY: DUCHESNE | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/28/2016 | <input type="checkbox"/> ALTER CASING | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CASING REPAIR | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | |
| | <input type="checkbox"/> CHANGE WELL STATUS | |
| | <input type="checkbox"/> CHANGE WELL NAME | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | |
| | <input type="checkbox"/> CONVERT WELL TYPE | |
| | <input type="checkbox"/> DEEPEN | |
| | <input type="checkbox"/> FRACTURE TREAT | |
| | <input type="checkbox"/> NEW CONSTRUCTION | |
| | <input type="checkbox"/> OPERATOR CHANGE | |
| | <input type="checkbox"/> PLUG AND ABANDON | |
| | <input type="checkbox"/> PLUG BACK | |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | |
| | <input type="checkbox"/> RECLAMATION OF WELL SITE | |
| | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> TEMPORARY ABANDON | |
| | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> VENT OR FLARE | |
| | <input type="checkbox"/> WATER DISPOSAL | |
| | <input type="checkbox"/> WATER SHUTOFF | |
| | <input type="checkbox"/> SI TA STATUS EXTENSION | |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| | <input checked="" type="checkbox"/> OTHER | |
| | OTHER: <input type="text" value="5 YR MIT"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. On 04/26/2016 Amy Doebele with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 04/28/2016 the casing was pressured up to 1200 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 858 psig during the test. There was a State representative available to witness the test - Amy Doebele. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 29, 2016 | | |
| NAME (PLEASE PRINT) Lucy Chavez-Naupoto | PHONE NUMBER 435 646-4874 | TITLE Water Services Technician |
| SIGNATURE N/A | DATE 4/29/2016 | |

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Amy Doebele Date 4/28/16 Time 11:31 am pm
Test Conducted by: Mike Jensen
Others Present: Jeremy Price

Well: Ashley Federal 15-26-8-15 Field: Greater Monument Butte
Well Location: SW/SE Sec. 26, T9S, R15E API No: 43-013-32908

| Time | Casing Pressure | |
|--------|-----------------|------|
| 0 min | <u>1200</u> | psig |
| 5 | <u>1200</u> | psig |
| 10 | <u>1200</u> | psig |
| 15 | <u>1200</u> | psig |
| 20 | | psig |
| 25 | | psig |
| 30 min | | psig |
| 35 | | psig |
| 40 | | psig |
| 45 | | psig |
| 50 | | psig |
| 55 | | psig |
| 60 min | | psig |

Tubing pressure: 858 psig

Result: Pass Fail

Signature of Witness: Amy Doebele
Signature of Person Conducting Test: Mike Jensen

